District I - (305) 393-6161 PO E->x 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

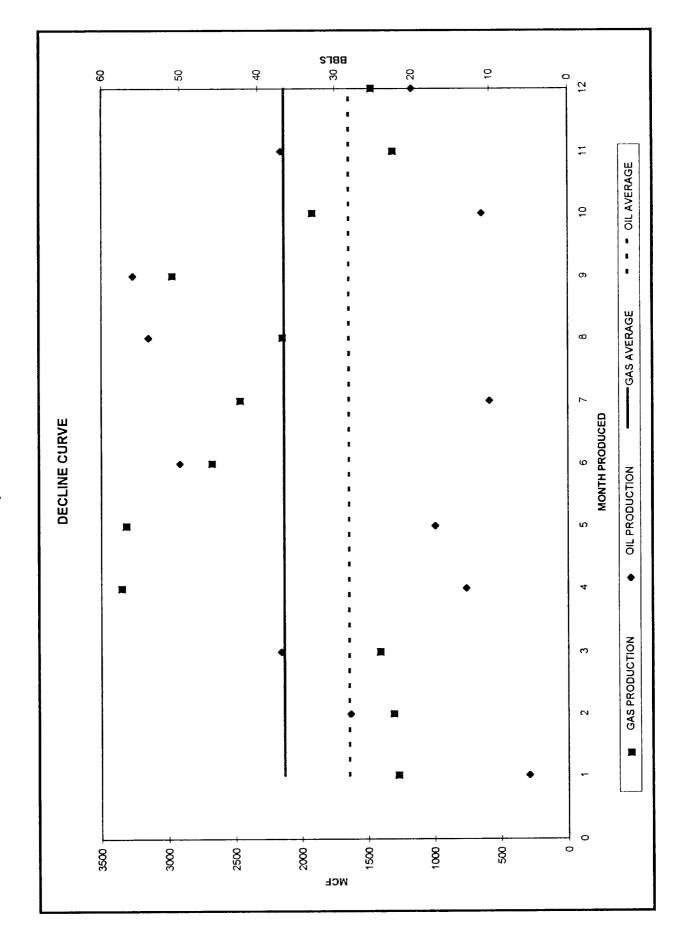
APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	OGRID #:	000778						
	Address:	P.O. Box 800, Denver, Colorado 80201								
	Contact Party:	Patricia J. Archuleta	Phone:	(303) 830-5217						
II.	Name of Well: Location of Wel Range <u>8W</u> , NM	Dryden LS 3A II: Unit Letter I, 1790 Feet from the South line and 950 Feet from the East PM, San Juan County.	API #: line, Section	3004523770 21, Township 28N,						
III.		Procedures Commenced: 07/07/95 Procedures were Completed: 07/11/95								
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.									
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.									
VI.	Pool(s) on which	n Production Projection is based:								
	Basin Dakota	PECE	IVER	ì						
VII.	II. AFFIDAVIT: JUL 0 3 1996									
	State of Colorad County of Denv) ss. OUL CON								
	Patricia J. Archuleta, being first duly sworn, upon oath states:									
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.									
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.									
	3. To the best and this proj	To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles. (Name) Clerk (Title)								

SUBSC	CRIBED AND SWORN TO before me this 25th day of June, 1996.						
	Notary Public						
Му Со	mmission expires: 8/17/97 APRIL L. CASS NOTARY PUBLIC						
FOR O	IL CONSERVATION DIVISION USE ONLY:						
VIII.	CERTIFICATION OF APPROVAL:						
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of						
	District Supervisor, District 3						
	Oil Conservation Division						
	Date: 8/2-6/96						
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.						
	DATE:						

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Page 1

AS	1271	1306	1407	3349	3314	2677	2465	2145	2971	1920	1309	1473	2134
OIL GAS	2	28	37	13	17	20	10	54	26	11	37	20	28
MONTH	07/94	08/94	09/94	10/94	11/94	12/94	01/95	02/95	03/95	04/95	05/95	96/90	ected Trend
LOCATION	I 21 28N 8W												12-month average - Projected Trend
API	3004523770												
FLAC													
POOL	Blanco Mesaverde												
WELLNO	3A												
WELLNAME													

Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Evolrage March 31 1993

SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to di	NM-012200	
Use "APPLICATION FO	OR PERMIT - " for such proposals	6. If Fidiali, Allottee or Tripe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other		8. Well Name and No.
2. Name of Operator	Attention:	Dryden LS 3A
Amoco Production Company	Pat Archuleta, Rm 1205C	9. API Well No.
Address and Telephone No. P.O. Box 800, Denver, Colorado 80201	(303) 830-5217	3004523770
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	iption)	10. Field and Pool, or Exploratory Area Blanco Mesaverde
1790'FSL 950' FEL		11. County or Parish, State
179013C 950 FEC	Sec. 21 T 28N R 8W Unit I	San Juan New Mexi
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	[]	1
Notice of Intent	Abandonment Recompletion	Change of Flans New Construction
l⊠	Plugging Beck	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Attering Cealing Other Report	Conversion to Injection
	[Note: Rep	☐ Dispose Water out results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated date of starti	tion Report and Log form.) ing any proposed work . If well is directionally drilled, give
subsurface locations and measured and true vertical depth We originally did this as well servicing	hs for all markers and zones pertinent to this work.)* g, then decided to reperforate after job started.	
tro enginer, old this as tren servicing	g, then decided to repend ate after job started.	
MIRUSU 7/ 7 /95.		
Perforated:3941'-3947' 3950'-3961	', 3998'-4004', 4010'-4023', 4066'-4074', 428	2' 4207' - 4222' 4220'
4366'-4376',4465'-4477', 4524'-45	34', 4544'-4552', 4557'-4563', 4570'-4573', 4 836',4890'-4903' w/2 jspf, .340 diameter total 3	606'-4626', 4703'-4712',
Ran automatic diverter gadio from 380	00'-4918'	
3.1.1.1.1		
RDMOSU 7/11/95		
110111000 7711700		
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• • •		
14. I hereby certify that the foregoing is the and correct Signed A Charles	Title Clerk	Dete 06-24-1996
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Dete
Title 18 U.S.C. Section 1001, makes it a crime for any person kn	nowingly and willfully to make to any department or agency of the United Stat	les any false, ficticious, or fraudulent statements or