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## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE	7 2 3 8
SF-078019	

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
4 11	8. FARM OR LEASE NAME
1. oil gas well well well story	E.H. Pipkin  9. WELL NO.
2. NAME OF OPERATOR	유튜션 그 그 나는
Energy Reserves Group, Inc.	10-E -
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME
P.O. Box 3280, Casper, Wyoming 82602	Basin-Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL_(REPORT LOCATION CLEARLY. See space 17 below.) 15 20	Sec.1-T27N-R11W
AT SURFACE: 1,510' FNL & 810' FEL (SE/NE 1/4)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. Ari No. 888 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
•	G.L. Elev. 5,721'; KB 5,735'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5.23 N 3,735
TEST WATER SHUT-OFF	
FRACTURE TREAT	그는 그 하는 그는 설명되어 그 없는 경찰닷컴
SHOOT OR ACIDIZE  REPAIR WELL	그 그 그 그 그 전체원회 그 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
PULL OR ALTER CASING \(  \)	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	change on Form 3-350.)
CHANGE ZONES	
ABANDON* □ □	그 그 그 이 사람들이 얼마 하시다.
(other) Well History X	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di</li> </ol>	e all pertinent details, and give pertinent dates,
measured and true vertical depths for all markers and zones pertinen	it to this work.)*
Drilled 7-7/8" hole to 6,255' and ran logs.	그 그 그 그 이 그 중요하철 그 후 이 가 없다.
Ran 146 jts 4-1/2" O.D., 10.5#, 8Rth, K-55	R-3 SS STIC New Casing set
@ 6,243' (K.B.) Cemented 1st stage w/180 sx.	of 50-50 Pormix w/29 Col : 1/4#
Flocele/sx. followed by 300 sx. of Class "B"	$\frac{1}{100} \frac{1}{100} \frac{1}$
Opened stage tool and circulated for 6 hours.	The state of the s
Cemented 2nd stage w/645 sx. of 65-35 pozmix v	4/69 Col s 10# Cilamita/am
followed by 455 sx. of 50-50 Pozmix w/2% Gel	
plug down @ 2:00 P.M. 3-14-80. Good returns.	& 10# Gilsonite Armx 2nd stage
Ran temperature survey - top cement - 700'.	/off river
ion remetarine survey - wh centur - 100."	Virginia Pro
	0 1000
	MAD 2.5.1989

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	se pist. 3
7 4	

18. I hereby certify that the foregoing is true and correct

Subsurface Safety Valve: Manu. and Type \_\_\_

Tille Drilling Supt. (This space for Federal or State office use)