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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL /
GAS /
OPERATOR /
PRORATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-105
Effective 1-1-65

CORRECTED COPY

Operator
ENERGY RESERVES GROUP, INC.
Address
P.O. BOX 3280 CASPER, WYOMING 82602
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Add liquids transporter
Change gas transporter
from ET 7 &

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E.H. Pipkin	Well No. 10-E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-07801
Location Unit Letter H ; 1,520 Feet From The North Line and 810 Feet From The East Line of Section 1 Township 27 Range 11 West , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering Co.	Address (Give address to which approved copy of this form is to be sent) First International Bld., Dallas, TX 75270					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Pge.	Is gas actually connected? NO	When W.O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-25-80	Date Compl. Ready to Prod. 4-3-80	Total Depth 6,255'	P.B.T.D. 6,199'					
Elevations (DF, RKB, RT, GR, etc.) GRD 5,721' KB 5,735'	Name of Producing Formation Dakota	Top Oil/Gas Pay 6,063'	Tubing Depth 6,133'					
Perforations 6,117'-34' w/1 JSPF	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2"	8-5/8"	768' KB	500 sks "B"+2% CACL + 1/4" /					
			sk Flocele					
7-7/8"	4 1/2"	6,245' KB	4 1/2" csg cem 1st stage-18'					
sks 50-50 Pozmix+2%gel+1/4"/sx Flocele followed 300sks "B"+10% salt + 1/4"/sk Flocele.								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL * Tested w/orifice well tester thru test separator

Actual Prod. Test-MCF/D 1223	Length of Test 24hrs	Bbls. Condensate/MWCF 8	Gravity of Condensate NA
Testing Method (pilot, back pr.) *See above test	Tubing Pressure () 200 psi	Casing Pressure (Shot-in) 400 Psi	Choke Size 1 1/2"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Smith L. Rose
(Signature)
District Clerk
(Title)
4-18-80
(Date)

OIL CONSERVATION COMMISSION

APR 24 1980
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply