/ (	1		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.	<u> </u>		
LAND OFFICE		İ	
IRANSPORTER	OIL		
INANSPORTER	GAS		
OPERATOR			
			_

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Porm C+104 Supersedes Old C-104 and C-110 Elfective 1-1-65

GAS	4							
PRORATION OFFICE	1							
Operator								
BHP Petroleum (Americ	as), Inc.							
P. O. Box 3280 Casper	, Wy. 82602							
Reason(s) for liling (Check proper box	,		O1	her (Please e	xplain)			
New Well	Change in Trans	sporter of: Dry Gas						
Recompletion  Change in Ownership X	Casinghead Gas		<b>=</b>					
If change of ownership give name				- 000	^ a	77 00		
I change of ownership give name and address of previous owner	nergy Reserve	s Group, Inc	2. P. O.	Box 328	U Casper,	Wy. 82	502	<del></del>
DESCRIPTION OF WELL AND	LEASE							_
Lease Name		Name, Including Fo	twattou	1	(ind of Lease State, Federal	or Fee U-	J 1	Legse No.
E. H. Pipkin	1_10-E!B	<u>asin Dakota</u>		1		re-	deral  S	SF-078019
Unit Letter H : 152	20 Feet From The	North Line	and 8	10	Feet From Ti	East		
		D 1.11	•		C-m Tour			
Line of Section To	whip 27	Range []]	<u> </u>	, NMPM,	San Jua	in		County
DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL GA		<del></del>	<del></del>	-,		<del></del> ,
Name of Authorized Transporter of C:	or Condens	sate (A.)	Box 256 Farmington, NM 87401					be sent)
Giant Refining, Inc. Name of Authorized Transporter of Ca	singnead Gas O	Dry Gas X	Address (Gi	ve address to	which approve	d copy of the		
Southern Union Gather:			<del></del>		onal Bld		s Texas	75270
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actua	illy connected Yes	l? į Whei	1		
If this production is commingled w	ith that from any oth	er lease or pool,	give commin		number:			
COMPLETION DATA	OII Wel		New Well	Workover	Deepen	Plug Back	Same Resty	. Diff. Restv.
Designate Type of Completi			1	1	l l	, 114 5461	1	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth		<u> </u>	P.B.T.D.	·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top OU/Ga	s Pay		Tubing Dep	th	
Liverious (or , mo, m), on, city								
Perforations						Depth Casu	ng Shoe	
	TUBIL	NG, CASING, AND	CEMENTI	NG RECORE				
HOLE SIZE	CASING & T			DEPTH SE		SA	ACKS CEME	ENT
			<u> </u>					
							<del></del>	
TEST DATA AND REQUEST B	FOR ALLOWABLE	(Test must be a able for this de				ind must be e	qual to or ex	ceed top allow-
OII. WELL Date First New Oil Run To Tonks	Date of Teet	doto you thin do			, pump, gas lif	i, etc.)		
				<del> </del>	···	T over the		
Length of Test	Tubing Pressure		Cdaing Pre	aswe		Chok Size		
Actual Prod. During Test	Oil-Bhis.	,	Water - Bble	···	<del></del>	Ga GGF		e e
			1			UU	SEP2	71985
CAC HITT I						_	00	NI DIV.
Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	enagte/MMCI	<del>-</del>	Gravity &	Zhannai.	7 3
	Tubin	N-4-1	Ca=1== D		-1n)	Choke Size	ບເ	711.
Teeting Method (pitot, back pr.)	Tubing Pressure ( 8	ingc-in j	Casing Pre	emas) emas	<b></b> )	Choke Sik		
CERTIFICATE OF COMPLIA	NCE		<b>\(\frac{1}{2}\)</b>	OIL (	CONSERVA	ZION,CO	MMISSION	٧
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 27 1985						
		11	APPROVED Soul TO					
		BY	SUPERVISOR DISTRICE # 3					
			TITLE	<del></del>		(		
160/	$\mathcal{D}_{00}$				be filed in			
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
District Clerk		tests to	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-					
0	(Title) able on new and recompleted wells.							
Fill out only Sections I, II, and VI for the well name or number, or transporter, or other such than			nges of owner, se of condition					
(1	Dace)		Sen	parate Form				ool in multiply
			li complet	ed wells.				