## OIL CONSERVATION DIVISION

P. O. HOX 2088

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| 1 AHIA 11  | SANTA LE, NEA  | W MEXICO 87501   |                          |                            |                 |
|--|--|--|--------------------------|----------------------------|-----------------|
| U 6.0.6.   |  |  |                          |                            |                 |
| TANDOPPER OIL Z  | PEQUEST FOR ALLOWABLE 30-045-23815                                 |  |                          |                            | 115             |
| OFFINATION  CHONATION OFFICE                                       | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS                     |  |                          |                            |                 |
| El Paso Natural Ga   | as Company   |  |                          |                            |                 |
| Box 289, Farmingto   |  |  |                          |                            |                 |
| Peasun(s) for liling (Check proper bo                              |  | Other (l'Irase   | esplain)                 |                            | <del></del>     |
| New Well   | Change in Transporter of:  |  |                          |                            |                 |
| Recompletion Change in Ownership                                   | Oil Dry Go Casinghead Gas Conde                                    | 云 l  |                          |                            |                 |
| If change of ownership give name and address of previous owner     |  |  |                          |                            | ·····           |
| ·  | * EACE   |  |                          |                            |                 |
| DESCRIPTION OF WELL AND  | Well No. Pool Name, including Formation Kind of Leas               |  | Kind of Lease            |                            | Lease No.       |
| Sharp  | 2A Blanco Mesa V   | Verde Series   |                          | or Con                     | SF079205        |
| Unit Letter G : 18:  | Teet From The North Lir  | ne and2090   | Feet From T              | he East                    |                 |
| Line of Section 18 To  | waship 28-N Range 8  | -W , NUPM  | , San Ju                 | an                         | County          |
| DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL GA  | ıs   |                          |                            | •               |
| Name of Authorized Transporter of Ci                               | or Condensate 🛣  | Address (Give address &                                  |                          |                            | 87401           |
| El Paso Natural Ga.  | Address (Give address s  | o which approv   |                          | be sent)                   |                 |
| . <u> </u>   | El Paso Natural Gas Company Box 289, Farmingt                      |  |                          |                            | 87401           |
| If well produces oil or liquids, give location of tanks.           | Unit Sec. Twp. Rge.  G 18 28-N 8-W                                 | is das actually connecte                                 | t                        |                            |                 |
| If this production is commingled w                                 | ith that from any other lease or pool,                             | give commingling order                                   | number:                  |                            | ···             |
| COMPLETION DATA  | Oil Well Gas Well  | New Well   Workover                                      | Deepen                   | Plug Back   Same Res!      | v. Dill. Restv. |
| Designate Type of Completi   | Date Compl. Ready to Prod.   | X Total Depth  |                          | P.B.T.D.                   | _1              |
| Date Spudded<br>1-16-80  | 2-28-80  | 4843'  |                          | 4825 1                     |                 |
| E. evations (DF, RKB, RT, GR, etc.)                                | Name of Producing Formation  | Top Sy/Gas Pay 3820'                                     |                          | Tubing Depth 4767!         |                 |
| 5775 GL Perforations 3820,3825,3830                                | Mesa Verde<br>,3872,3877,3882,3912,3937                            | ,4016,4932,4062  | ,4079,                   | Depth Casing Shoe          |                 |
| 89,4161,4168,4212,4236,  | 4248,4304,4347,4408,4413,  | 4418,4423,4438,4   | 1443,4447                | 4843'                      |                 |
| 4495,4500,4505,4531,45   | 92,4614,4620,4648,4677,46<br>CASING & TUBING SIZE                  | 95,4709,4732,473   | 38 <u>,4756,47</u><br>:T | SACKS CEMI                 | ENT             |
| 13 3/4"  | 9 5/8"   | 228'   |                          | 224 cu. ft.                |                 |
| 8 3/4"   | 7"   | 25291  |                          | 312 cu. ft.<br>431 cu. ft. |                 |
| 6 1/4"   | 4 1/2" Liner<br>2 3/8"   | 2361-4843'<br>4767'                                      |                          | 451 cu. 1c.                |                 |
| TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be a                                       | fier recovery of total voluments or be for full 24 hours | <i>-</i> _               |                            | ceed top allow- |
| Date First New Oil Hun To Tanks                                    | Date of Test   | Producing Method (Flow                                   | , pump, gas lift         | . etc.)                    | •               |
| Length of Test   | Tubing Pressure  | Casing Pressure  |                          | Chcke Stre                 | The Manager     |
| Actual Prod. During Test   | Oil-Bbls.  | Water - Bble.  |                          | Car Car                    |                 |
|  |  | <u> </u>   |                          | MAR 1419                   | 20              |
| GAS WELL   |  |  |                          | OIL CON CO                 | 311A- /         |
| Actual Prod. Test-MCF/D  | Length of Test   | Bbis. Condensate/MMCF                                    | •                        | Craying or Canda Aging     |                 |
| Testing kielhod (pitol, back pr.)                                  | Tubing Freesure (shut-is) 364                                      | Casing Pressure (Shut-                                   | in)                      | Chole Size                 |                 |
| CERTIFICATE OF COMPLIANCE  |  | OIL CONSERVATION DIVISION MAR 1 7 1980                   |                          |                            |                 |
| invalation have been complied with                                 | regulations of the Oil Conservation and that the information given | Original Signed b  |                          |                            |                 |
| shove is true and complete to the best of my knowledge and belief. |  | SUPERVISOR DISTRICT # 3                                  |                          |                            |                 |
|  | TITLE  |  | aplience with RULK       | 1104.                      |                 |
| Tons . Shad  | hild   | If this is a requ  | est for allows           | ble for a newly drille     | d or deepened   |

Drilling Clerk (Tille) March 10, 1980 (Date)

(Stenalwe)

well, this form must be accompanied by a tabulation of the tests taken un the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, in transporter, or other such change of condition. teperate forms Collid must be filed for each poul in multiply completed office.