

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850'FNL, 1640'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

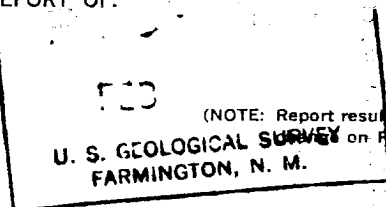
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Status Report: drilling

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone on Form 9-330.)

5. LEASE
SF-078499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tapp

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22; T28N; R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5872'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/17-1/28/80
Spud 13 3/4" hole on 1/17/80. Drilled to 234' & set 9 5/8", 36# csg @ 233'. Cmt. w/225 sxs CLB, 2% CACL2. Circ. to surface. Tested cmt. to 1000PSI-held ok. Reduced hole to 8 5/8" and resumed drilling. On 1/20, ran & set 85 jts of 7", 23# csg. to 3400. Cmt. w/500 sxs 50/50 Poz. 6% gel, & 1/4#sk Flocele. Tail in w/150 sxs CLB w/2% CACL2. Circ. to surface. WOC. 12 hrs. Reduced hole to 6 1/4" & drilled to TD of 6940' on 1/24. Ran 104 jts of 4 1/2", K-55, 11.6# csg w/liner & set @ 6890. TOL: 3255. Cmt. w/250 sxs of 50/50 Pozmix, tail w/100 sxs CLB Cmt. Circ. to surface. Circ. to surface. Release rig 1/26/80. WOCU.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supervisor DATE 1/28/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE FEB 8 1980

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side