-3**:3**

UNITED STATES	İ	5. LEASE
DEPARTMENT OF THE INTER	RIOR	SF-078499
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME
1. oil gas 📈		Tapp
well well dother		9. WELL NO. 3
2. NAME OF OPERATOR Tenneco Oil Company		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	00000	Basin Dakota = = = = = = = = = = = = = = = = = = =
720 S. Colo. Blvd., Denver, CO		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEA	ARLY. See space 17	AREA RESIDENT AREA
below.) 1850'FNL, 1640'FEL		Sec. 22; T28N; R8W
AT SURFACE: 1000 THE, 1000 TEE AT TOP PROD. INTERVAL: Unit G		12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:		San Juan New Mexico
		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NA	ATURE OF NOTICE,	<u> </u>
REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECLIEST FOR APPROVAL TO: SUBSECUE	NT REPORT OF:	5872
REQUEST FOR APPROVAL TO: SUBSEQUEST TEST WATER SHUT-OFF	NI KEFOKI OI.	SZ14 () 4 () 1
FRACTURE TREAT		
SHOOT OR ACIDIZE		공기를 하는 그를 모르게 살아보다.
REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING		change on Form 9–330.)⊴
MULTIPLE COMPLETE		944 <u>5</u> - 4 4879 3
CHANGE ZONES	*	그 그는 이 분원공화 사이 회원에게 됐다.
ABANDON*		그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
(other) Status Report: Completion		- स्थापिक विकास के स्थापिक के प्राप्त के स्थापिक के प्राप्त के स्थापिक के स्य
17. DESCRIBE PROPOSED OR COMPLETED OPER including estimated date of starting any propo measured and true vertical depths for all marke 2/7-2/12/80 MIRUCU 2/7/80. Tested csg to 3500# water. Spotted 500 gal 71/2% DI ac 6768-72, 6782-90, 6806-22, 6830-38 HCL. Frac'd Dakota interval 6620-3 crosslinked gel & carrying 80000#	sed work. If well is d rs and zones pertiner - held ok. Ci id. Perf'd Dak w/2 SPF(128 h 8 w/80000 gal	rc hole clean w/180 bbls 1% KCL ota 0 6620-32 6706-16, 6744-50, oles). Acidized w/1500 galss 15% KCL water containing 30#
tbg @ 6801 NDBOP. Released CU on 2		
the a cont uppor. Veleased on our s	/ 10/00. I 10WIII	y co cream up. Was
		A SEE NEURINA NEER NEURINA NE
		ेड्ड की जिल्हें की हैं है है है है जिल्हें की कि
		FEB 22 1980
		SES TONE COM. /
Subsurface Safety Valve: Manu. and Type		s\@_DIST; 3Fy
18. I hereby co tify that the foregoing is true and con	rrect	T U di e di
SIGNED WALLY MANTETTLE	Admin. Superv	isor DATE 2/14/80:2
(This space	e for Federal or State off	ice use)
APPROVED BYTITI	LE	DATE DATE
CONDITIONS OF APPROVAL, IF ANY:		3 9 4 5 9 E B 2 2 1 980
	P'MOCC'	音音 要素

*Sea Instructions on Reverse Side