

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other DHC-419az

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 850'FSL, 1120'FEL

At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 3-19-80 16. DATE T.D. REACHED 3-25-80 17. DATE COMPL. (Ready to prod.) 12-16-01

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 5809' GR

20. TOTAL DEPTH, MD & TVD 4954' 21. PLUG, BACK T.D., MD & TVD 4936' 22. IF MULTIPLE COMPL., HOW MANY* 2

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
2923-3613' Chacra Commingled w/Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL-CCL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	220'	13 3/4"	295 cu.ft.	
7"	20#	2596'	8 3/4"	302 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2452'	4954'	437 cu.ft.		2 3/8"	4834'	

31. PERFORATION RECORD (Interval, size and number)
2923-2925', 2984-2992', 3040-3048', 3111-3119', 3226-3234', 3265-3273', 3346-3354', 3376-3384', 3407-3715', 3481-3489', 3552-3560', 3605-3613'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>2923-3613'</u>	<u>20# linear gel, 200,000# 20/40 Arizona sd</u>

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12-16-01 HOURS TESTED 1 CHOKESIZE 2" PROD'N FOR TEST PERIOD 1236 MCF/D Pitot Gauge

FLOW. TUBING PRESS. SI 80 CASING PRESSURE SI 225 CALCULATED 24-HOUR RATE 1236 MCF/D

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

5. LEASE DESIGNATION AND SERIAL NO. NM-013861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

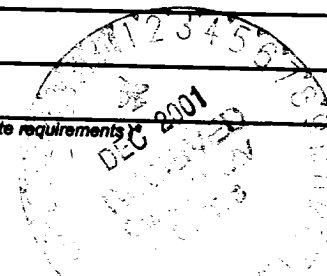
7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME, WELL NO. Grambling A #2A

9. API WELL NO. 30-045-23817

10. FIELD AND POOL OR WILDCAT Otero Chacra/Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T-28-N, R-8-W



12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

19. ELEV. CASINGHEAD _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

25. WAS DIRECTIONAL SURVEY MADE _____

27. WAS WELL CORED No

TEST WITNESSED BY ACCEPTED FOR RECORD

DATE DEC 27 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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