Dale First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing hiethod (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Presewe	CHANGE DO	
Actual Prod. During Test	Oll-Bbls.	Water - Bbie.	1858 COM.	
GAS WELL			OIL CONT. 3	

GAS WELL				Loir Cist	
1	Actual Prod. Tool-MCF/D	Length of Teet	Bbie. Candenegie/MMCF	Gravity of Condensate	
	Taeling Method (pitot, beck pr.)	Tubing Pressure (shut-is)	Casing Pressure (Shut-14)	Choke Size	
		475	1085		
1		<u> </u>	\		

CERTIFICATE OF COMPLIANCE

March 19, 1980

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Diisco
(Signature)
Drilling Clerk
(Tule)

OIL CONSERVATION DIVISION

MAR 3 1 1980 APPROVED. BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3

This form to to be filed in compliance with MULE 1104,

If this is a request for allowable for a newly drilled or despends well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-184 must be filed for each pool in multiply