

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RICT II
Drawer DD, Artesia, NM 88210

RICT III
0 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

erator Union Oil Company of California dba Unocal	Well API No. 30-045-23845
dress 3300 N. Butler, Suite 200, Farmington, NM 87401	
ason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
w Well <input type="checkbox"/>	Change is Transporter of:
completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
ange in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
hange of operator give name address of previous operator	

DESCRIPTION OF WELL AND LEASE

ase Name Lodewick	Well No. 10E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. NM-02861
ocation Unit Letter <u>K</u> : <u>1675'</u> Feet From The <u>S</u> Line and <u>1595'</u> Feet From The <u>W</u> Line Section <u>30</u> Township <u>27N</u> Range <u>9W</u> , <u>NMPM</u> , San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

ime of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499
ime of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ? <u>K</u> <u>30</u> <u>27</u> <u>9</u> <u>Yes</u>

his production is commingled with that from any other lease or pool, give commingling order number.

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ile Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
ifformations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load on and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
eght of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Sandy Liese
Sandy Liese General Clerk
Printed Name Title
May 10, 1990 505-326-7600
Date Telephone No.

OIL CONSERVATION DIVISION

JUL 9 1990

Date Approved
By Burt D. Chung
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.