HO, OF COPIES RECEIVED			6		
DISTRIBUTION					
SANTA FE		1			
PILE		1	4		
U.S.G.5,		1			
LAND OFFICE		1			
TRANSPORTER	OIL]			
	GAS	1			
OPERATOR		3			
PROBATION OFFICE					

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR 3	REQUEST	CO OIL CONSERVATION COMMISSION EQUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL GAS ;						
1.	PRORATION OFFICE		-	<u> </u>	P1 30-045-23	3847			
	Cperator DOME PETROLEUM CORI	PORATION							
	ddiess								
	501 Airport Drive, Suite 107, Farmington, NM 87401 Reason(s) for filing (Check proper box) New We!! Change in Transporter of:								
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as						
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	Kind of Lease	1	NOO-C-14-2			
	DOME NAVAJO 21-27-	13 3 WAW FRUITLAND-	PICTURED CLIFF	State, Federal or Fee	'NAVAJO	7481			
	Unit Letter M ; 1	120 Feet From The SOUTH Lis	ne and 1120	Feet From The <u>W</u>	EST				
	Line of Section 21 T	ownship 27N Range 13	W , NMPM	SAN JUAN		County			
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address	to which approved cop	y of this form is to	be sent)			
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas XX	Address (Give address	to which approved cop	y of this form is to	be sent)			
	EL PASO NATURAL GAS If well produces cil or liquids, give location of tanks.	S COMPANY Unit Sec. Twp. Rge.	P.O. Box 99 Is gas actually connect	0, Farmington ed? When	, NM 87401				
IV.	If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order						
	Designate Type of Complet	ion - (X)	New Well Workover	Deepen Plug	Back Same Resty	Diff. Resiv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7					
	12/04/79 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1484 Top O!l/Gas Pay	Tubir	1444' ng Depth				
	6053 GR	PICTURED CLIFF	1280'	Donth	Casing Shoe				
	Perforations 1322'-1338'			Берия	1473				
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT					·NT			
	HOLE SIZE	CASING & TUBING SIZE 5 1/2"	107	<u>- T</u>	35 sacks				
	4 3/4"	2 7/8"	1473		175_sacks	1			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tod		EPPINA				
	Length of Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Chold	ALLIVED MOE				
	Actual Prod. During Test	On-85.			EC 3 1 1979				
			Oil	CON. COM.	/				
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMC	Gra	ty of Condensate				
	1201	3 hours	0						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-	e Size				
VI	BACK PRESSURE CERTIFICATE OF COMPLIAN	170 CE	17	ONSERVATION	3/4" COMMISSION				
***	hereby certify that the rules and regulations of the Oil Conservation		FEB 6 1980 . 19						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) DRILLING & PRODUCTION FOREMAN (Title)			BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3						
			TITLE						
			If this is a request for allowable for a newly drilled or deepened						
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
									December
			il completed wells.						