

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No. **SF-078390**

~~NM-41731~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jones A LS

#13

9. API Well No.

3004523849

10. Field and Pool, or Exploratory Area

Blanc-PC

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Pat Archuleta Rm 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL 1090' FWL Sec. 10 T 28n R 8w Unit M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Letter dated 4/25/96**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon this well per attached procedures.

Reference letter NMSF - 078390 (WC) 3162.3-4 (07300).

14. I hereby certify that the foregoing is true and correct

Signed

Title

Clerk

Date

05-03-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MA 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

SJOET Well Work Procedure

Jones A LS #13
Version: #1
Date: May 2, 1996
Budget: DRA
Repair Type: PXA

Objectives:
1. To PXA the entire well

Pertinent Information:
Location: M10 28N 08W 990 FSL 1090FWL Horizon: PC
County: San Juan API #: 3004523849
State: New Mexico Engr: Wyatt/Rothenberg
Lease: BLM MN-41713 Phone: H--(303)-368-7795
Well Flac: 979587 W-(303)-830-5578

Economic Information:
APC WI:100%
Estimated Cost: \$15,000.00

Formation Tops: (Estimated formation tops)
Nacimiento: Menefee:
Ojo Alamo: 1540 Point Lookout:
Kirtland Shale: Mancos Shale:
Fruitland: 2205 Gallup:
Pictured Cliffs: 2538 Graneros:
Lewis Shale: Dakota:
Cliff House: Morrison:

Bradenhead Test Information:
Test Date: 6/10/93 Tubing: 0 Casing: 0 BH: 1
Time BH CSG INT CSG
5 min
10 min
15 min

Comments:

Jones A LS 13
Orig. Comp. 3/80
TD = 2680' PBTD 2671'
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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. Rig up wireline, set cement retainer at 2500'. Test csg integrity to 500#. Load hole. Pump cement from surface to 181'. (86 cuft cement) RIH with perf gun and shoot squeeze holes at 181 and circulate to surface. Fill hole from 181' to surface. (23 cuft cement)
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

TUBINGLESS COMPLETION