	UNITED STATES MENT OF THE INTEI AU OF LAND MANAGEMÉ		Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-078499		
SUNDRY NOT	ICES AND REPORTS mais to drill or to deepen or plus ation FOR PERMIT— for such	ON WELLS place to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	ATION FOR PERMIT— 101 sec	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7. UNIT AGREEMENT NAME		
WELL WELL OTHER			S. PARM OR LEASE NAME		
Tenneco Oil Compar	ny E & P WRMD		Тарр		
ADDRESS OF OPERATOR .	1 00 00155		9. WELL NO.		
LOCATION OF WELL (Report location	nglewood, CO 8015 clearly and in accordance with a	ly Line to Carry to Meetin cha tis.	4 A 10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface t		OED 0.4.100°C	Blanco-MV		
1850FNL,1815FWL	***	SEP 06 1985	Sec. 16, T28N R 8W		
, PRRMIT NO.		JREAU OF LAND MANAGEMENT AMMINIST OF PROPERTY RESOURCE AREA	12. COUPTY OR PARISE 18. STATE		
30-045-23853	5959' GL		San Juan NM		
Check A	ppropriate Box To Indicate	Nature of Notice, Report, or O	her Data		
NOTICE OF INTE	NTION TO:	TOPRACOS	HT REPORT OF:		
TEST WATER SECT-OFF	PULL OR ALTER CASING	WATER SEUT-OFF	BEPAIRING WELL		
PRACTURE TREAT	MULTIPLE COMPLETE ABANDON®	PRACTURE TREATMENT	ALTERING CABING ABANDONMENT®		
REPAIR WELL	CHANGE PLANS	(Other)			
	operator & name	Completion or Recomple	of multiple completion on Well tion Beport and Log form.) including estimated date of starting any		
El Paso Natural C Tapp 4 A to the		requests permission to o) ECEINED		
			SEP 1 1835		
I hereby certify that the foregoing	is true and correct	Sr. Regulatory Analys	DAACOEPTED FOR SRECO		
(Tale space for Federal or State of	Bore trate)				
API ROVED BY			DATE 001 07 1985		
CONDITIONS OF APPROVAL, IF		_	FARMINGTON KESOURGE AR		
			BV)(

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR PRORATION OFFICE	AU	ITHOR		Α	R ALLOWABLE ND PORT OIL AND NATUI	1	RECEIV	/ E co
Operator Tenneco Oil Company -	G P WRI	70			4-4		SEP OF 100	
Address P. O. Box 3249, Engleu			0155				OIL CON. DI	
Recompletion Oil	Transporter		Dry G.		Other (Please ex		DIST. 3	V.
t change of ownership give name Earl address of previous owner	l Paso	Natu	ural Gas,	P.O.	Box 4990, Farm:	ington,	NM 87499	
. DESCRIPTION OF WELL AND Lease Name Tapp LS	W	ell No	Pool Name, Inc Blanco-	_	ation	Kind of Lea State, Fede		Lease No. 078499
Location F :	1850		Feet From The	N	Line and	1815	Feet From The	
Line of Section 16	Towns	hip	28N		Range 8W		_{, NMPM.} San Juan	County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of Oil or Conoco Inc. Surface Tr Name of Authorized Transporter of Casinghead El Paso Natural Gas	condensateX canspor		on	L GAS	P. O. Box 460 Address (Give address to white	O, Hobb	opy of this form is to be sent) os, NM 88240 opy of this form is to be sent) cmington, NM 874	99
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 28N	Rge.	Is gas actually connected?		When	
If this production is commingled with that from a					1			
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and regulations in with and that the information given is true and that the information given is true and that the information given is true and the information given in the information given	of the Oil Condider to	servation the best	Division have bee	en complied and belief.	BY TITLE This form is to be filed in	J.C	with RULE 1104.	R DISTRICT # \$
Sr. Regulatory Analyst	gnature)	OE			panied by a tabulation of the All sections of this form r	ne deviation te must be filled o	newly drilled or deepened well. ests taken on the well in accorda out completely for allowable on n	ance with RULE 111. ew and recompleted walls.
SEP	(Date)	85	<u> </u>		or other such change of co	nditron.	changes of owner, well name and or each pool in multiply complete	

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Testing Method (pilot, back pr.)	Method (pilot, back pr.) Tubing Pressaure (Shut-in)		Choke Size
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate: MMCF	Gravity of Condensate
GAS WELL			
Actual Prod. During Test	. Oil - Bbis.	Water - Bbls.	Gas - MCF
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
V. TEST DATA AND REQUES	FOR ALLOWABLE OIL WELL	(Test must be after recovery of total volume of depth or be for full 24 hours)	ioil and must be equal to or exceed top allowable for this
AZIS 310H	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	товие, съзіи	AD CEMENTING RECORD	
Pertorations			Septh Casing Shoe
Elevations (DF, AKB, AT, GA, etc.)	(DF. RKB. RT. GR. etc.) Name of Producing Formation		Typing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Q.T.8.9
Designate Type of Completi	Weil Gas W	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
IV. COMPLETION DATA		-	