

OIL CONSERVATION DIVISION  
 P. O. BOX 7088  
 SANTA FE, NEW MEXICO 87501

NO. OF APPROVED WELLS	5
RENTAL PER YEAR	1
LAND OFFICE	7
TRANSPORTER	7
OPERATION	7
REGULATION OFFICE	7

REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

30-cd5-23878

Operator  
 El Paso Natural Gas Company

Address  
 Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Lodewick	Well No. 11E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Free	Lease No. NM02861
Location Unit Letter <u>H</u> : <u>1540</u> Feet From The <u>N</u> Line and <u>1095</u> Feet From The <u>E</u> Line of Section <u>30</u> Township <u>27-N</u> Range <u>9-W</u> , N.M.P.M., <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, NM
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, NM
If well produces oil or liquids, give location of tanks.	Unit : <u>H</u> Sec. : <u>30</u> Twp. : <u>27-N</u> Rge. : <u>9-W</u> Is gas actually connected? <input type="checkbox"/> When

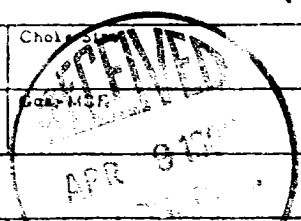
If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded 1-24-80	Date Compl. Ready to Prod. 3-25-80	Total Depth 7007'	P.B.T.D. 6990'					
Elevations (DF, RAB, RT, CR, etc.) 6445' G1	Name of Producing Formation Dakota	Top <del>Oil</del> /Gas Pay 6681'	Tubing Depth 6868'					
Perforations 6681, 6686, 6708, 6766, 6770, 6774, 6778, 6786, 6790, 6794, 6798,							Depth Casing Shoe 7007'	
6834, 6846, 6857, 6861, TUBING, CASING, AND CEMENTING RECORD							6874' W/1 SPZ.	
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"		8 5/8"		222'		165 cf.		
7 7/8"		4 1/2"		7007'		391 cf.		
		2 3/8"		6868'				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 521	Casing Pressure (shut-in) 1268	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Lopez  
 (Signature)  
 Drilling Clerk  
 (Title)  
 April 8, 1980  
 (Date)

OIL CONSERVATION DIVISION  
 APPROVED APR 14 1980, 19  
 BY Frank I. Havez  
 TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms G-104 must be filed for each pool in multiply completed wells.