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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
BROBATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND AND NATURAL C	AC	
Ì	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL GAS				
	OPERATOR				
1.	PRORATION OFFICE				
Operator					
Western Oil & Minerals, Ltd.					
	P. O. Drawer 12	28, Farmington, NM 8740)]		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Weil	Change in Transporter of: Oil Dry Ga	. 🗂		
	Recompletion Change in Ownership	Casinghead Gas Conden	二 日		
ı					
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Legse No.	
	Hammond	8 So. Blanco PC	_	or Fee Federal NM03603A	
	Location			1000,01	
	Unit Letter I ; 184	5 Feet From The South Line	e and 820 Feet From 1	The East	
	Line of Section 25 Tow	mship 27N Range	8W , NMPM, San	Juan County	
r u r	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	s		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	NA Name of Authorized Transporter of Cas	inghead Gas (,) or Dry Gas (Y)	Address (Give address to which approx	ed copy of this form is to be sent)	
	El Paso Natural Gas		P. O. Box 1492, E1 Pas		
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	0 1 7 3 11 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
i	If well produces oil or liquids, give location of tanks.		No		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	New Well Workover Deepen	NA Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Henry well wellers	1	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2251 '	
	4-11-80 Elevations (DF, RKB, RT, GR, etc.)	6-9-80 Name of Producing Formation	2307 KB Top Oil/Gas Pay	ZZ51 Tubing Depth	
	6004' KB	Pictured Cliffs	2190'	2195'	
	Perforations			Depth Casing Shoe	
	2190-2250'			<u> </u>	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE 8-5/8" 0.D.	CASING & TUBING SIZE 24.00# K-55	132'	120	
	4-1/2" 0.D.	10.50# K-55	2310'	600	
į			<u> </u>		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed the state of the stat				and must be equal to or exceed top allow-	
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sife	
		Oil-Bbis.	Water - Bbie.	Gas-MCF AUG 2 TT	
	Actual Prod. During Test	CM-Bbia.		OIL CON. LOM.	
1				DIST. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ļ	1194 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	Choke Size	
ŀ	Flowing	440	440	3/4"	
, ('T	CERTIFICATE OF COMPLIANCE	<u> </u>	OIL GONSERNA	TION COMMISSION	
••			AUG 40		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	N. T. HAHE7	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
SUPERVISOR DISTRIBLE		Rept 第 章			
	-11/1	/	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	XUX	9 Mo.			
_	Filiott A Diago (Siena	il with the accompanied by a tabulation of the deviati			
	Elliott A. Riggs (Signa Agen		tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow-	
(Title) able on new and recompleted wells.				110.	
	August 27.		Fill out only Sections I. II	. III, and VI for changes of owner, er, or other such change of condition.	
	(Da	te)	Separate Forms C-104 must	t be filed for each pool in multiply	
			completed wells.		