

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

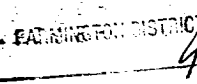
(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME			
Tenneco Oil Company						Storey D			
3. ADDRESS OF OPERATOR						9. WELL NO.			
720 S. Colo. Blvd., Denver, CO 80222						3			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT			
At surface 1180'FSL, 390'FWL, Unit M						Basin Dakota			
At top prod. interval reported below						11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA			
At total depth						Sec. 35; T28N; R8W			
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
5/11/80		5/18/80		6/9/80		6262'GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
7140		7115				→		0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
6946-7086 (Dakota)								yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
GR/IND, Densilog								no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9 5/8		36#		285		13 3/4		175 sxs, TOC: surface	
7		23#		3500		8 3/4		750 sxs, TOC: surface	
4 1/2		10.5#, 11.6#		7140		6 1/4		375 sxs, TOC: 3323	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
4 1/2		3323		7140		375			
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKED SET (MD)					
2 3/8		6890							
31. PERFORATION RECORD (Interval, size and number)									
6946-50 7084-86 (86 holes)									
6986-90									
7010-18									
7046-62									
7074-78									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
6946-7086					2000 gal 15% DL Acid				
					66 ball sealers				
					80000 gal 30# XL gel				
					80000# 20/40 sand, 25000# 10/20 sand				
33.* PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)			
6/24/80		flowing				shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	
6/24/80		3		3/4		→		Q=2382	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
168		462		→		AOF=2498		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									
vented									
35. LIST OF ATTACHMENTS									
Electric logs furnished by Dresser Atlas.									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE				DATE			
C. J. Vetter		Asst. Div. Admin. Manager				6/30/80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

BY  EATON DISTRICT