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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. OPERATOR
Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, CO 80155

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Price	Well No. #4	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee State	Lease No. 078390
Location Unit Letter <u>A</u> ; <u>980</u> Feet From The <u>North</u> Line and <u>905</u> Feet From The <u>East</u>				
Line of Section <u>14</u> Township <u>28N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Conoco	P.O. Box 460, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	P.O. Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 14	Twp. 28N	Rge. 8W
	Is gas actually connected?		When	
	No		ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

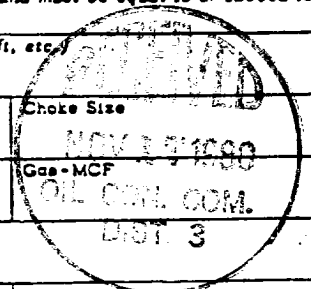
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded 9/1/80	Date Compl. Ready to Prod. 10/8/80		Total Depth 7423'		P.B.T.D. 7380'			
Elevations (DF, RKB, RT, GR, etc.) 6293 gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7144'		Tubing Depth			
Perforations 7144-52', 7240-43', 7317-20', 7328-30', 7340-42', 7352-56'					Depth Casing Shoe 7423'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36#		292'		230 SX			
8-3/4"	7" 23#		3600'		700 SX			
6-1/4"	4-1/2" 11.6# 10.5#		7330'		183 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	



GAS WELL

Actual Prod. Test - MCF/D Q=1985	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2250	Casing Pressure (shut-in) 2275	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carley Mathison
(Signature)

Assistant Division Administrative Manager
(Title)

November 5, 1980
(Date)

OIL CONSERVATION COMMISSION
NOV 26 1980

APPROVED _____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.