(other)

| UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | 5. LEASE SF-078390 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME |
| 1. oil gas other gas well other | Price 214 5 235 2 355 |
| 2. NAME OF OPERATOR Tenneco Oil Company | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222 | Basin Dakota |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 790'FNL, 990'FEL, Unit A AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: | Sec. 15; T28N; R8W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5894 GR |
| REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: WAR OF SUBSEQUENT REPORT OF: WAR OF SUBSEQUENT REPORT OF: WAR OF SUBSEQUENT REPORT OF: U. S. GEOLOGICAL SAME OF SUBSEQUENT REPORT OF: U. S. GEOLOGICAL SAME OF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF WAR OF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF WAR OF SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF WAS ABANDON* | (NOTE: Report results of multiple completion or zone change on Form 9–330.) |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FARMINGTON, N. M.

2/19-2/24/80

Status Report: Completion

MIRUCU on 2/19/80. Installed BOP's. Tagged cmt @ 6875'. Press. tested csg to 3500 PSI. Spotted 500 gal 7 1/2% DI HCL. Ran GR-CCL. Per₹id Dakota @ 6690-6700, 6778-82, 6817-19, 6860-64, 6870-72, 6878-84, 6896-6920. Acidized w/1500 gal 15% HCL, dropped 156 balls. Frac'd w/40000 gal 30# XL gel, 40000# 20/40 sand, 10000# 10/20 sand. Frac'd 2nd stage w/40000# 20/40 sand, 15000# 19/20 sand. Cleaned out to PBTD w/foam. Landed 2 3/8" tubg @ 6693'. Kic RDMOCU 2/24. Flowing to clean up. Waiting on AOF.

Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct TITLE Admin. Supervisor DATE SIGNED

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE

*See Instructions on Reverse Side

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