

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
720 S. Colo. Blvd., Denver, CO 80222  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1045'FSL, 790'FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Status Report: Drilling	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/25-2/4/80  
Spud 12 1/4" hole 1/25/80. Ran 5 jts. of 9 5/8", 36# K-55 & set @ 233'. Cmt w/225 sxs of CLB w/2% CACL2. TOC: 13' from surface. Fill to surface. WOC: Reduced hole to 8 3/4". PD. on 1/30, RU & ran 82 jts 7", 23#, K-55 casg, set @ 3301'. Cmt w/560 sxs of 50/50 Pozmix, 4% gel, & 1/4#/sk Flocele. Followed w/150 sxs of CLB neat. Circ cmt. to surface. Reduced hole to 6 1/4" & resumed drilling. 2/4 ran & set 117 jts of 4 1/2", 10.5#, 11.6#, casing w/liner @ 6858'. Cmt w/260 sxs 50/50 Pozmix, 4% gel, 4% R011. Tail in w/100 sxs 60# neat. Circ. to surface. NDBOE. Released rig 2/3/80. WOCU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

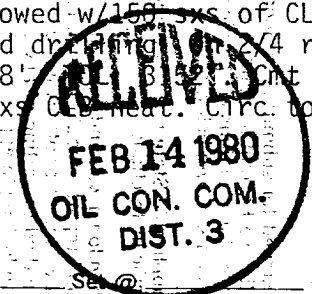
SIGNED Carly Mattheis TITLE Admin. Supervisor DATE 2/7/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
SF-078499  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Tapp  
9. WELL NO.  
4  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15; T28N; R8W  
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico  
14. API NO.  
15. ELEVATIONS: (SHOW DF, KDB, AND WD)  
5870'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



ACCEPTED FOR RECORD

FEB 13 1980

FARMINGTON DISTRICT

BY M. L. Kirschner