(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	30-045-23969
	5. LEASE DESIGNATION AND SERIAL NO.
ľ	NM 013861

A DDI ICATION	NI COD DEDIAIT	TO DRILL I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAM
APPLICATION	N FOR PERMIT	10 DRILL, I		., OK 1200 B	7 1 611	_i	
. TYPE OF WORK	ILL 🗵	DEEPEN		PLUG BAC	K 🗌	7. UNIT AGREEMENT N	AME
. TYPE OF WELL			61	NGLE MULTIP			
WELL G.	VELL OTHER			NE ZONE		8. FARM OR LEASE NAM	ME
NAME OF OPERATOR						Lively	
Lively Exp	oloration Compa	ny				9. WELL NO.	
ADDRESS OF OPERATOR							
Box 208, F	Farmington, NM	87401				10. FIELD AND POOL, O	
LOCATION OF WELL (Report location clearly and in accordance with				tate requirements.*)		Basin Dako	ta
11	120' FNL - 790'	FEL				11. SEC., T., B., M., OR I AND SURVEY OR AB	BLK.
At proposed prod. zon	ie			/			
						Sec 21 T28N	N R8W
DISTANCE IN MILES .	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE	.*	,	12. COUNTY OR PARISH	13. STATE
12 miles s	outheast of Bl	anco. New M	exico	i e		San Juan	NM
DISTANCE FROM PROPO	OSED*	<u> </u>		OF ACRES IN LEASE		OF ACRES ASSIGNED	<u>' </u>
LOCATION TO NEAREST PROPERTY OR LEASE I	LINE, FT.	790 '			TOT	$\mathcal{U}/320$	
(Also to nearest drlg DISTANCE FROM PROP			19. PR	OPOSED DEPTH	20. вота	ARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH		3550'		6750'	1 .	Rotary	
	ether DF, RT, GR, etc.)		<u> </u>	0730	<u> </u>	22. APPROX. DATE WO	RK WILL STAF
5891'					•	12-15-79	
2091		<u> </u>				1 22 25 77	
		7		CEMENTING PROGRA	·M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	ററന	SETTING DEPTH		QUANTITY OF CEMEN	(T
		-					
	9-5/8"	36#		325'		210 sx	
13-3/4" 8-3/4"	7"	36# 23#		2800'		300 sx 1st st	
8-3/4" 6-1/4"	7" 4-1/2"	36# 23# 10.5#	tion	2800' 6750' . Plan to run	IES an	300 sx 1st st 360 sx 2nd st	age
8-3/4" 6-1/4" Plan to dril If productive perforate, for the perforate of	7" 4-1/2"	36# 23# 10.5# Dakota Forma 1/2" csg, ce after frac, by rig while	etion ement run	2800' 6750' . Plan to run in two stages, 1-1/4" tbg and lling (10" 3000	IES an selec compl psi h le gat	300 sx 1st st 360 sx 2nd st ad CCL logs to tively ete well.	age
Plan to dril If productive perforate, for Plan to use to Plan to use to NMERB: Gas ABOVE SPACE DESCRIBE Thomas	1 to test the [e, will set 4-1] BOP furnished be a set a se	36# 23# 10.5# Dakota Forma 1/2" csg, ce after frac, by rig while le completing El Paso Proposal is to deeplally, give pertinent	ation ment run dri	2800' 6750' Plan to run in two stages, 1-1/4" tbg and ling (10" 3000 ') 3000 psi doub	IES an selection complete psi has been seen the gate of measures.	300 sx lst st 360 sx 2nd st d CCL logs to tively ete well. ydraulic) c manual) NOV 15 CALCOMAR Another some and propose	age TD. 1970 d no produce Give blow
Plan to dril If productive perforate, for Plan to use to Plan to use to NMERB: Gas ABOVE SPACE DESCRIBE DE. If proposal is to eventer program, if an SIGNED Thomas (This space for Feder	1 to test the Ee, will set 4-1 rac, clean out BOP furnished be BOP rental while Dedicated to be proposed program: If drill or deepen direction by.	36# 23# 10.5# Dakota Forma 1/2" csg, ce after frac, by rig while le completin El Paso Proposal is to deep lally, give pertinent	etion ement run e dri	2800' 6750' . Plan to run in two stages, 1-1/4" tbg and ling (10" 3000" 3000 psi doub . 3000 psi doub . alve data on prince locations and Agent	IES an selection complete psi has been seen the gate of measures.	300 sx 1st st. 360 sx 2nd st. d CCL logs to tively ete well. lydraulic) Re manual) NOV 15 Ch.	age TD. 1970 d no produce Give blow

oh Juh

*See Instructions On Reverse Side

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 2E Lively Lively Exploration Company County Section Unit Letter San Juan 28 North 8 West 21 Actual Footage Location of Wells East 790 North line 1120 feet from the feet from the line and Dedicated Acreage: Pool Producing Formation Glound Level Elev. Basin Acres 5891 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-1120 and complete to the ·Thomas A Agent Lively Exploration Co. 11-7-79 Sec. 21 Date Surveyed October 29, 1979 OIL COM. COM Registered Professional Engineer DIST. 3 and/or Land Surveyor Edgar L. Risenhoover,

1000

1500

2000

1320 1650