

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 013861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LIVELY EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

c/o Walsh Engineering & Prod. Corp.

P. O. Box 254 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1440'FNL, 240'FEL

RECEIVED
FEB 11 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

2-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

Sec. 21-T28N-R8W

N.M. P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, or GR)

5891'GL

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT.



FOR: LIVELY EXPLORATION COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED

Dewayne Blancett

TITLE

Walsh Engineering &
Production Corp.

DATE

2/10/81

Dewayne Blancett, Production Foreman

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS

ACCEPTED FOR FILE

FEB 17 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY: Bu

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FRACTURE TREATMENT

Formation Dakota Stage No. 1 Date 2/7/81

Operator LIVELY EXPLORATION COMPANY Lease and Well Lively No. 2-E

Correlation Log Type GR-CC From 6691' To 6200'

Temporary Bridge Plug Type _____ Set At _____

Perforations 6571'-6582'; 6653'-6663'
2 Per foot type 3-1/2" Glass Strip Jet

Pad -0- gallons. Additives % Kcl. lbs.
FR-20 per 1000 gallons. gallon Frac Flo per
1000 gallons.

Water 80,000 gallons. Additives 2% Kcl. 2 lbs.
FR-20 per 1000 gallons. 15 lb. Adomite per
1000 gallons.

Sand 80,000 lbs. Size 20-40

Flush 5,000 gallons. Additives 2% Kcl. 2 lbs.
FR-20

Breakdown 4000 psig
Ave. Treating Pressure 2600 psig
Max. Treating Pressure 2850 psig
Ave. Injecton Rate 56 BPM
Hydraulic Horsepower 3569 HHP
Instantaneous SIP 1400 psig
5 Minute SIP 1325 psig
10 Minute SIP 1275 psig
15 Minute SIP 1250 psig

Spot 250 gallons 15% MCA
through tubing. Pulled out
of hole. Pump 1000 gallons
15% MCA with 50 balls.
Displace Acid with treated
water at 30 barrels p.m. at
2350 psig. Good ball action

Ball Drops: 10 Balls at 40,000 gallons 50 psig
10 Balls at 60,000 gallons 150 psig
_____ Balls at _____ gallons _____ psig

Remarks: _____

Walsh ENGINEERING & PRODUCTION CORP.