

June 3, 1996

Southern

Rockies

Business

Unit

Mr. William J. LeMay, Director New Mexico Oil Conservation Division 2040 S. Pacheco Street P. O. Box 6429 Santa Fe, NM 87505

San Juan County, New Mexico

Application for Exception to Rule 303-C - Downhole Commingling Storey C #4 Well Unit P Section 15-T28N-R9W Blanco Mesaverde and Basin Dakota Pools

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all offset operators in the formations captioned above as well as all affected interest owners if the ownership of those formations is not common. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in his opinion, waste will not result thereby, and correlative rights will not be violated.

Should there be questions concerning this matter, please contact me at (303) 830-5344.

Sincerely

Pamela W. Staley/

Enclosures

cc:

Stan Kolodzie Gail Jefferson Wellfile

Proration File

Frank Chavez, Supervisor NMOCD District III 1000 Rio Brazos Road Aztec, NM 87410 Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401

DISTRICT 1 P.O. Box 1980, Hobbs NM 86241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96

DISTRICT II

OIL CONSERVATION DIVISION

APPROVAL PROCESS: \underline{X} Administrative __ Hearing

811 South First St., Artesia , NM 88210-2835

2040 S. Pacheco Santa Fe, New Mexico 87505-5429

EXISTING WELLBORE

1000 Rio Britzos Rd. Azlec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

K YES __ NO

Amoco Production Company		P.O. Box 800 Denver, CO 802	01		
Storey C	4	Address P-15-28N-9\V	San Juan		
Lease	Well No:	Unit Ltr Sec 1 wp - Rge	County		
OGRID NO. 000778 Property Code	001140 API NO. 30045		acing Unit Lease Types: (check 1 or more) x State (and/or) Fee		
The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone		
Pool Name and Pool Code	BLANCO MESAVERDE 72319		BASIN DAKOTA 71599		
Top and Bottom of Pay Section (Perforations)	4354' - 4942'	PER SERVER	6796' - 6976'		
Type of production (Oil or Gas)	GAS	19 JUN - 7 C. 6 C7	GAS		
Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING		
Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. 543 PSI (EST)	a.	a. 617 PSI (EST)		
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated or Measured Original	(Original) 1218 PSI b.	b.	b. 2396 PSI		
Oil Gravity (* API) or Gas BTU Content	1336 BTU / 49 DEG API		1201 BTU / 59 DEG API		
7. Producing or Shut-In?	NEW		PRODUCING		
Production Marginal? (yes or no) If Shut-In, give data and bil/gas/water	NO		YES		
rates of last production Note: For new zones with no production listory, applicant	Date: Rates:	Date Rates:	Date Rates.		

OIL CONSERVATION DIVISION

P. O. UOX 2088

ENHISIT I Form C-107 ENHISIT I kevised 10-1-12

Certificate No 3950

STATE OF NEW MEXICO EUERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter boundaries of the Section Well No. Operator STOREY COM "C" 4 TENNECO OIL COMPANY Range County Township Unit Lette Section 91 San Juan 28N :15 p Actual Footage Location of Well: 890 --East South 890 line line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Basin Dakota 6142 Acres Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Communitization in progress. X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, cr otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information conanu Traywick Mene J. Administration Supervisor Position Tenneco Oil Company Company F4. Lookout October 23, 1979 CONCCO Date Sec. TENNECO OIL CO. 15 I hereby certify that the well location SF-077111 NM-04208 under my supervision, and that the same is true and correct to the best of my knowledge and belief. Storey Com"C"#4 Sio Linu Sug Date Surveyed spuddate: September 10/24/80 Pro/ Fred B

1000

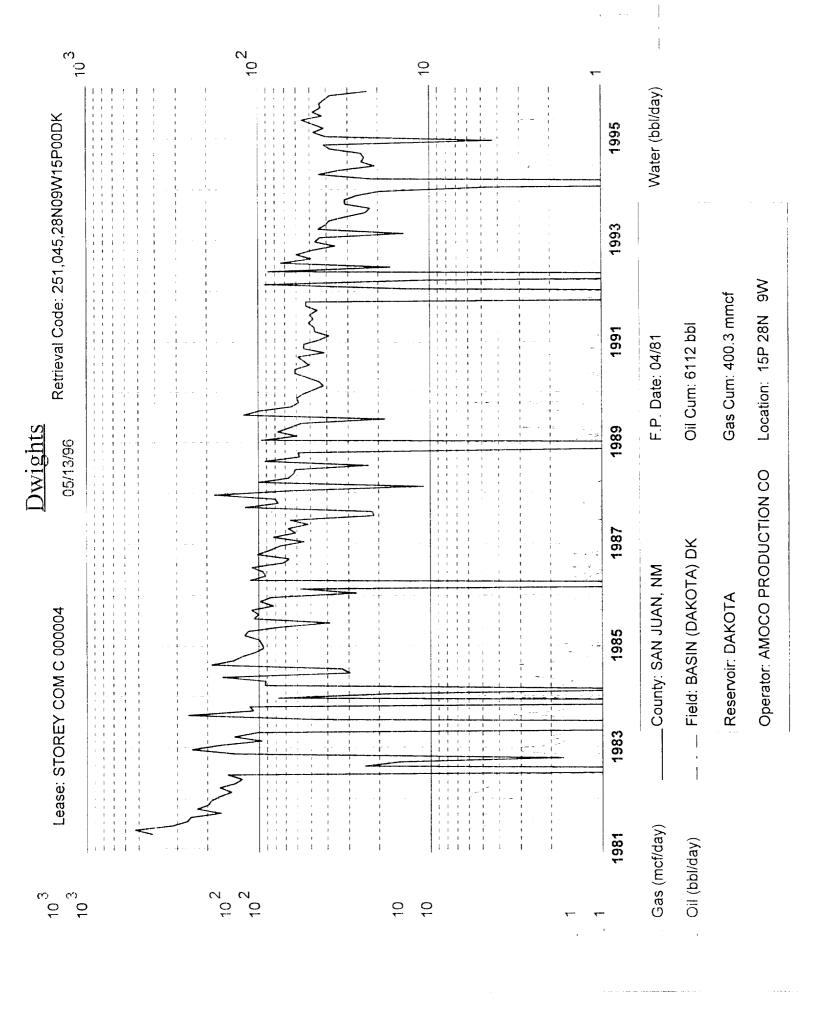
District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88218 District III 1000 Rio Brazos Rd., Axtec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

3950 Certificate Number

istrict IV 140 South Packe	co, Santa F	e, NM 87505] AME	NDED REPORT
		WE	LL LO	CATION	I AND A	CREAGE DEDI	CATION PL	AT		
API Number 30045239.71				Pool Code	•	Pool Name Blanco Mesaverde				
⁴ Property Code					¹ Prope	erty Name			* Well Number #4	
001140		S	torey	orey Com C					11.4	' Elevation
'0GRID 000778	Vwoco	Produ	iction C	•	rator Name			6142 GL		
					10 Surfa	ce Location				
Ul. or lot no.	Section 15	Township 28N	Range 9W	Lot Ida	Feet from th	e North/South line South	Feet from the 890			County San Juan
	L	11	II Bot	tom Hol	e Location	n If Different Fr	om Surface		· · · · · · · · · · · · · · · · · · ·	<u> </u>
UL or lat no.	Section	Township	Range	Lot Idn	Feet from th		Feet from the	East/West line		County
Dedicated Acc			Consolidatio)rder No.					
NO ALLO	WABLE '					ETION UNTIL ALL BEEN APPROVED			EN CO	NSOLIDATED
							Signature Printed Name Sr. Ad Title 3/5 Date 18SURV I hereby cert was plotted forme or under and correct to Date of Surv	Gail Market of the local of the	CER' well location, and if	TIFICATIOI on shown on this pla ial surveys made by hat the same is true f. 1979
						890'	Signature and	d Scal of Pro	pfessional	Surveyer:



RECOMMENDED ALLOCATION METHOD

To determine allocations for the Mesaverde and Dakota we plan to flow test the zones after frac to determine their producing contributions to the commingled production stream. The Dakota zone has a long producing history which it will most likely continue to exhibit after reperfing and we have several new Mesaverde completions in the area which we plan to compare to the early results of this completion. We will submit the allocation recommendation after the work and testing are completed.

OFFSET OPERATORS Storey C #4

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499

Conoco, Inc. 10 Desta Drive West Midland, Texas 79705