## STATE OF HEW MEXICO SY MO MERHALS DEPARTMENT

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DISTRIBUTION				
SANTAFE				
FILP				
U.S.U.S.		_		
LAND OFFICE				
TRANSPORTER	OIL			
	OAL			
OPERATOR		_		

## OIL CONSERVATION DIVISION Р, О. ВОХ 2088

SANTA FE, NEW MEXICO 87501

- - -	CHAND OFFICE  TRANSPORTER  OIL  OAS  OFERATOR	REQUEST FOR AN AUTHORIZATION TO TRANSP	ID .	RAL GAS								
1.	Cyperator Amoco Production Company	erator										
	501 Airport Drive, Farmington, NM 87401											
	Reason(s) for filing (Check proper box)  Change in Transporter of:											
	New Well  Recompletion	Oil Dry Gas										
	Change in Ownership	Casinghead Gas Condens	sate X									
:	If change of ownership give name and address of previous owner											
n.,	DESCRIPTION OF WELL AND L	EASE Well No.   Pool Name, Including Fo	rmation	Kind of Lease		Lease No.						
	R. B. Sullivan	R. B. Sullivan 3E Basin Dakota		State, Federal								
	Location Unit Letter_ D	Feet From The North Line	90	Feet From T	he West	·						
:	Line of Section   Town	nahip 27N Range	IOW , NMPN	, San	Juan	County						
		ED OF OIL AND NATURAL GA	s									
Π.	DESIGNATION OF TRANSPORT	or Condensate 🗙	1		ed copy of this form is to	) be sentj						
	Giant Industries, Inc.  Name of Authorized Transporter of Cast	P.O. Box 256, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)										
	El Paso Natural Gas Comp	pany			on, NM 87401							
	If well produces oil or liquids,	Unit Sec. Twp. Rge. D     27N   OW	Is gas actually connec	iea / j mine	··							
	give location of tanks.  If this production is commingled with	1	give commingling orde	er number:								
w.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back   Same Res	'v. Diff. Res'v.						
	Designate Type of Completion	n – (X)			P.B.T.D.							
	Date Spudded .	Date Compl. Ready to Prod.	Total Depth									
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
			<u> </u>		Depth Casing Shoe							
	Perforations											
	TUBING, CASING, AND		CEMENTING RECORD  DEPTH SET		SACKS CEMENT							
	HOLE SIZE	CASING & TUBING SIZE										
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total vo-	lums of load oil . irs)	and must be equal to or a	ixceed top allow						
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					(t, etc.)							
			Casing Pressure	<del></del>	Chok							
	Length of Test	Tubing Pressure			RILLIVE							
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.		DECEMBER	<u>u</u>						
			<u>.</u>		DEC8 - 198	31						
	GAS WELL		Bbls. Condensate/MM	ICF	CON CON	<del>). / </del>						
	Actual Prod. Test-MCF/D	Longth of Tost			DIS1. 3							
	Testing Method (pitot, back pr.)	Tubing Pressue (shut-ia)	Casing Pressure (Ebr	ot-1¤)	Chok Su							
¥1	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION DEC 8 -,1981									
	I hereby certify that the rules and Division have been complied with	regulations of the Oll Conservation and that the information given	Braine Conat . That I will the									
above is true and complete to the		SUPERVISOR DISTRICT # "			f # 3							
		TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow able on new and recomplated wells.										
Original Signal  E. E. SVOCOLA  (Signalwa)  District Administrative Supervisor  (Tell)												
								with our only Testions Loll, III, and VI for changes of owner with more our orders of transporter or other such thenge of a motion with more than a more or transporter or other such thenge of a motion of the more than a motion of the more than a motion of the motion o				
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