

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator: **BILLY J. KNOTT**

Address: **#850 One Energy Square
4925 Greenville Ave. Dallas, Texas 75206**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name JK	Well No. 1	Pool Name, Including Formation WAW Fruitland - PC	Kind of Lease State, Federal or Fee Fed.
Location:			
Unit Letter F	1850 Feet From The North Line and 1520 Feet From The West		
Line of Section 30	Township 27 North	Range 12 West	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Plateau, Inc.	4775 Indian School Road Albuquerque, New Mexico 87110		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P.O.Box 990 Farmington, N.M. 87401		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 30	Twp. 27N Rge. 12W
	Is gas actually connected? No		When Pipeline connection is made.

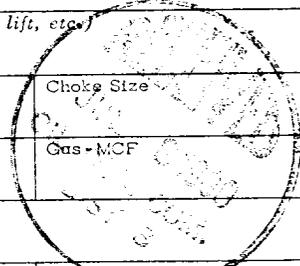
If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-30-79	Date Compl. Ready to Prod. 5-27-80	Total Depth 1350'		P.B.T.D. 1302'				
Pool WAW Fruitland - PC	Name of Producing Formation Fruitland	Top Oil/Gas Pay 922'		Tubing Depth 930'				
Perforations 922' to 940' at 2 jet shots/ft. (36 holes).						Depth Casing Shoe 1332'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
9 7/8"		7" K-55 20#		95' KB		50 sx. circulated.		
5"		2 7/8" J-55 6.5#eve		1332'		170 sx. circulated.		
		1 1/2" (siphon string)		930'				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test (MCF/D) Q = 89 MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
AOF = 96 MCF/D Testing Method (pilot, back pr.) Back press.	Tubing Pressure SI 213psi 54 psig Flowing.	Casing Pressure SI 213 psig	Choke Size 1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ashton B. Teren, Jr.
(Signature)

Agent-Consultant for: **Billy J. Knott**
(Title)

7-3-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 8 1980**, 19

BY **Original Signed by CHARLES GIBLSON**

TITLE **DEPUTY OIL & GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.