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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 045 24027
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State Com AI
8. Well No.	33E
9. Pool name or Wildcat	Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED JUL 16 1997
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	OIL CON. DIV. DIST. 3
4. Well Location Unit Letter <u>D</u> <u>1175</u> Feet From The <u>North</u> Line and <u>1180</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>27N</u> Range <u>9W</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6502' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Test Fruitland Coal <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to recomplate this well to the Fruitland Coal formation by the following procedure:

1. RU. Blow well down & kill w/minimum amount of 1% KCL. NU BOP's, POOH w/2 3/8" Gallup completion string, RU wireline and set CIBP @ 5800', RIH dump bailer full of cement and dump (twice), RIH wireline and set CIBP @ 2400', cover with cement (dump bailer full of cement twice).
2. Pressure test 4 1/2" casing string to 2,500 psi to test casing.
3. Perforate the Fruitland Coal from 2146' to 2282' w/2 SPF.
4. Prep to frac.
5. RIH 2 3/8" tbg and tag fill, install float valve, clean out w/nitrogen to top of cment covering CIBP @ approximately 2385'. RD BOP's nipple up well head and put back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-14-97

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 18 1997

COMMENTS OF APPROVAL, IF ANY: C-104 For plot & NSL