	!	I									
1		<u> </u>		•							
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104							
	SANTA FE	. REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-							
	FILE		AND	Effective 1-1-65							
ì	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS							
	LAND OFFICE										
	TRANSPORTER GAS	 									
i	OPERATOR										
1.	PRORATION OFFICE										
-	Operator										
	Tenneco Oil Company	any									
	P.O. Box 3429, Engl	ewood, CO 80155	wood, CO 80155								
	Reason(s) for filing (Check proper	i	Other (Please explain)								
	New Well	Change in Transporter of:	<u></u>								
	Recompletion	Oil Dry Go									
	Change in Ownership	Casinghead Gas Conder	nsate								
	If change of ownership give nam and address of previous owner _	-									
.,	DESCRIPTION OF WELL AN	ED LEASE									
44.	Lease Name	Well No. Pool Name, Including F		• -							
	Price Com	#4 Basin Dakota	State, Federa	er Fee Federal 078390							
	Location										
	Unit Letter A : 1	085 Feet From The North Lir	ne and 1090' Feet From 1	rhe East							
	Line of Section 24	Township 23N Range	8W , NMPM, San JI	Ian County							
n.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Andreas (Give address to which approx	ed copy of this form is to be sent)							
	Kaine of Administra										
	CONOCO Name of Authorized Transporter of	ed copy of this form is to be sent)									
		on, New Mexico 87401									
	El Paso Natural Gas	en Hew Mexico 07401									
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. A 24 28N 8W	NO	ASAP							
v.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,									
	Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	8/22/80	10/2/80	7385 '	7298'							
	Elevations (DF, RKB, RT, GR, etc.	., Name of Producing Formation	Top Oil/Gas Pay	Tuping Depth							
	6219'	<u>Dakota</u>	7078	7140'							
	Perforations			Depth Casing Shoe							
7078-7102', 7176-78', 7212-16', 7242-48', 7266-70'											
		TUBING, CASING, AN	D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	12-1/4"	36# 9-5/8"	297'	150 sxs							
	8-3/4"	23# 7"	3499'	542392 sxs 198 sxs							
	6-1/4"	10.5# 11.6# 4-1/2"	7324'	130 3/3							
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)											
	OIL WELL Date First New Oil Run To Tanks	<u> </u>	Producing Method (Flow, pump, gas li	(t, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size							
	Actual Prod. During Test	ctual Prod. During Test Oil - Bbls.		Gas-MCF 3							
		4.									
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate							
	1048	3 hrs.		1							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choze Size								
	Back Pressure	1925 Psi	2180 Psi	3/4"							
			·· (1								

VI. CERTIFICATE OF COMPLIANCE

Assistant

November 5, 1980

Division

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(gnoture)

(Title)

(Date)

Administrative Manager

OIL CONSERVATION COMMISSION

APPROV	ED	W.	٠ , <u>ند</u>	J 196	GHOLS ON	 19
RY	Original	Signed	by	CHARLES	GHOLSON	
D 1					_	

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip