

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Haeefe Phone: (303) 830-4988

II. Name of Well: Price Com #4 API #: 3004524029

Location of Well: Unit Letter A, 1085 Feet from the North line and 1090 Feet from the East line, Section 24, Township 28N, Range 8W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 3/27/96

Date Workover Procedures were Completed: 4/8/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

State of Colorado )  
 ) ss.  
County of Denver )

RECEIVED  
OCT - 9 1996

OIL CON. DIV.  
DIST. 3

Patricia J. Haeefe, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Haeefe  
(Name)  
Staff Assistant  
(Title)

SUBSCRIBED AND SWORN TO before me this 2nd day of October, 1996.

PATRICIA J. ARCHULETA  
NOTARY PUBLIC  
STATE OF COLORADO

Patricia J. Archuleta  
Notary Public

My Commission expires: August 12, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 4/8, 1996.

SS. S  
District Supervisor, District 3  
Oil Conservation Division

Date: 11/1/96

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1085' FNL

1090' FEL

Sec. 24 T 28N R 8W

Unit A

5. Lease Designation and Serial No.

SF-078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Price Com

#4

9. API Well No.

3004524029

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has performed a workover on this well per the following:

MIRUSU 3/27/96. Drill out old PBTD to new PBTD of 7324'. CP 300 psi, circulate hole clean. Run GR and CCL from 6980-7342'. Perforated new Dakota intervals at 7283-7285', 7295-7308' with 2 JSPF, 30 total shots, .340" diameter, 3.125" gun, 120 deg phasing, 12.5 gms. Set CIBP at 7324'. Set packer at 7285'. Frac lower Dakota 7283-7308' with 30,000 lbs 20/40 Ottawa sand, 395,500 scf. Flowing well. Milling, break circulation, drill up packer, circulate hole, cleanout to pbtd. Tag 28' fill. Cleanout to pbtd. Land tubing at 7307'. RDMOSU 4/8/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

04-10-1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

SRBU  
RECEIVED

APR 23 1996

ACCEPTED FOR RECORD

Date

APR 19 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ADMINISTRATIVE GROUP

\* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE

Price Com #4

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
Price Com	4	Basin Dakota		3004524029	A Sec. 24 28N 8W	03/95	0	328
						04/95	0	471
						05/95	0	266
						06/95	0	503
						07/95	0	782
						08/95	7	983
						09/95	2	676
						10/95	5	562
						11/95	1	911
						12/95	9	765
						01/96	10	575
						02/96	0	576
					12-month average - Projected Trend			617

# STRAIGHT LINE METHOD

