District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88240 District 11 - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr. Santa Fe, NM 87505

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505/ (505) 476-3440

JUL 2002

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE **DISTRICT OFFICE**

Form C-139

Revised 06/99

APPLICATION FOR PRODUCTION RESTORA

| OGRID Number O00778 | BP America Production Company P.O. Box 3992 Attn: Mary Corley Houseton, TX 77253 Mary Corley Phone 281-366-4491 | Opera | ator and We | ell: | | | | | CA IIO | IN PKC | JECT | |
|--|--|-------------------------|--|--------------------------------|--|---|--|---|------------------|--------------------------|--|--|
| P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 Contact Party Mary Corley Mary Corley Mary Corley Mary Corley Properly Name UL Section Township Radia Feet From The 1085 North Township Radia | P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 Contact Party Mary Corley Mary Corley Properly Name ### Profe Com ### | Operator name | e & address | | | | | | -\ | | | |
| Contact Party Mary Corley Mary Corley Phone | Property Name Property Name Rad Property Name Propert | | | BP | America Producti | on Company | | | | OGRID | lumber | |
| Contact Party Mary Corley Mary Corley Phone 281-366-4491 | Contact Party Mary Corley Mary Corley Phone 281-366-4491 | | | P.0 | O. Box 3092 Attn: | Mary Corley | | | ٠. | | | |
| Property Name Property Name | Property Name | | | | Houston TY | 77252 | | | | | 000778 | |
| Property Name Property Name Project Com Project Com | Property Name Production Restoration | Contact Party | | | Troubton, TX | 11233 | | | | | | |
| Section Township Ra08 Aft 1085 North Feet From The 1080 North 1090 East San Juan | Section Township Ra08 Feet From The 1085 North San Juan | | | | Mary Corle | 2 (/ | | | | Phone | | |
| Price Com | Value Valu | Property Name | , | | | ·y | | | 1 | | 281-366-4491 | |
| Section Township Ra08 Feet From The 1085 North Seet From The 1090 East County San Juan | Section Township Ra0 \$ Feet From The 1085 North/South Line Feet From The 1090 East County San Juan | | | ogw | Price Com | | | Well Nu | mber | API Num | | |
| A 24 28N MW 1085 North North Peter From The East West Line County San Juan Pool and Production Restoration: Previous Producing Pool(s) (it change in Pools): Date Production Restoration started: 6/15/2001 Describe the process used to return the well to production (Attach additional information if necessary): Well recompleted from the Basin Dakota - Originally submitted on Form C-140 on 6/20/2002 Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production: Well file record showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged ONGARD production data ONGARD production data Month/Year (Beginning of 24 month period): 1. I am the Operator's Monthly Report) Mary Corley | A 24 | UL Section | Township | <u> </u> | | T | | | - 1 | | 30-045-24029 | |
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| Consecutive months prior to restoring production: Consecutive months prior to restoring production: | Consecutive months prior to restoring production: Consecutive months prior to restoring production: | Identify | the period | and Div | vision records wi | basiii Dakota - Orig | inally sul | omitted o | n Form | C-140 on | 6/20/2002 | |
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| Affidavit: State ofTexas | Affidavit: State ofTexas | ☐ Well file | record show | vina tha | t woll was alring 2 | 4 month period: | | | | Month/Yea | r (Reginning of 24 | |
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| | | This Appl Division n | ication of the solution is the solution is the Solution is the Solution is the Solution in the solution in the solution is the solution in the | F APPF | ON USE ONLY: ROVAL: | ove-referenced well nd Revenue Depart | is desigi ment of t | nated a F his Appro | | on Restor I certifies | ation Project. By copy hereof, t that production was restored o | |

C140 APPROVED 11-01-1996

Form 3160-4

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

MIN THE CONTRACT

** ORIGINAL

(August 1999) **BUREAU OF LAND MANAGEMENT** Expires: November 30, 2000 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No NMSF - 078390 la. Typc of Well Oil Well □ Dry Other 6. If Indian, Allottee or Tribe Name b. Type of Completion □ New Well ■ Work Over □ Deepen Plug Back ☐ Diff. Resvr. Other 7. Unit or CA Agreement Name and No. 2. Name of Operator Contact: MARY CORLEY Lease Name and Well No. PRICE COM 4 AMOCO PRODUCTION COMPANY E-Mail: corleyml@bp.com 3. Address P.O. BOX 3092 HOUSTON, TX 77253 3a. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700 API Well No. 30-045-24029 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Field and Pool, or Exploratory BLANCO MESAVERDE NENE Lot A 1085FNL 1090FEL 11. Scc., T., R., M., or Block and Survey or Arca Sec 24 T28N R8W Mer NMP At top prod interval reported below 12. County or Parish SAN JUAN 13. State NM At total depth 14. Date Spudded 08/22/1980 15. Date T.D. Reached 16. Date Completed

□ D & A □ Ready to Prod.
06/28/2001 17. Elevations (DF, KB, RT, GL)* 08/31/1980 6219 GL 18. Total Depth: MD 7385 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD TVD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR Was well cored? No No No Ycs (Submit analysis) Was DST run? Yes (Submit analysis)
Yes (Submit analysis) Directional Survey? 23. Casing and Liner Record (Report all strings set in well) Top Bottom Hole Size Stage Cementer No. of Sks. & Sizc/Grade Wt. (#/ft.) Slurry Vol. (MD) (MD) Casing Top* Amount Pulled Depth Typc of Cement (BBL) 12.250 9.625 297 8.750 7.000 23.000 3499 392 0 6.250 4.500 11.000 7324 198 24. Tubing Record Sizc Depth Set (MD) Packer Depth (MD) Size Depth Sct (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.375 25. Producing Intervals 26. Perforation Record Formation Top Perforated Interval Size No. Holes Perf. Status A) MESAVERDE 4426 4426 TO 5334 3.130 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 4882 TO 5334 80,000 LBS16/30 BRADY SAND & 70% N2 FOAM 4426 TO 4782 80,000 LBS16/30 BRADY SAND & 70% N2 FOAM(2) 28. Production - Interval A Date First Test Oil Gravity Corr. API Gas MCF Water Produced Date Tested Produ Production Method BBL BBL Gravity 06/25/2001 06/25/2001 12 1.0 450.0 1.0 FLOWS FROM WELL Choke Tbg. Press. Flwg. Csg. Press 24 Hr Water BBL Size Gas:Oil Well Status Rate RRI 230.0 PGW 28a. Production - Interval B Date First ACCEPTED FUR RECORD Test Hours Test Water Oil Gravity Corr. API Produced Production BBL MCF Choke Tbg. Press Csg. Press 24 Hr Oil Gas MCF AUG 0 8 2001 Water Gas:Oil Well Status Flwg. BBL.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL