

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790'FNL, 790'FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/19-

Spudded 13 3/4" hole 4:00 PM 5/19/80. Ran 7 jts, 9 5/8", 36# csg and set @ 316'. Cmt w/250 sxs CL B & 2% CACL2. Circ to surface. Reduced hole to 8 3/4" & drilled to 3250' where 79 jts of 7", 23#csg were set. Cmt w/450 sxs BJ lite & tailed w/150 sxs CL B w/2% CACL2. Circ to surface. Reduced hole to 6 1/2" & drilled to TD of 6892' on 5/29/80. Ran 89 jts of 4 1/2", 10.5# csg & set @ 6892. TOL: 3045. Cmt w/425 sxs 50/50 Pozmix, 4% gel & .6% D-19. Tailed w/ 100 sxs CL B. Cmt to 3045'. Released rig 5/28. WOCH

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct. Asst. Div.
SIGNED [Signature] TITLE Admin. Manager

DATE June 12, 1980

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

*See Instructions on Reverse Side

5. LEASE
NM-012201

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blanco A

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36; T28N; R8W

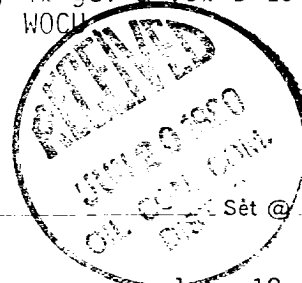
12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5909'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



ACCEPTED FOR RECORD

JUN 10 1980

BY [Signature]
FARMINGTON DISTRICT