

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM-012201	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME	
8. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222				8. FARM OR LEASE NAME Blanco	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790'FNL, 790'FEL, Unit A At top prod. interval reported below At total depth				9. WELL NO. A1	
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 5/19/80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36; T28N; R8W	
16. DATE T.D. REACHED 5/29/80				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 6/12/80				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5909'GR				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6907		21. PLUG, BACK T.D., MD & TVD 6890		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD				24. ROTARY TOOLS CABLE TOOLS no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6786-6874 (Dakota)				25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CPN/DSL, GR/IND				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED	
9 5/8	36	316	13 3/4	250 sxs, TOC: surf.	
7	23	3250	8 3/4	600 sxs, TOC: surf.	
4 1/2	10.5, 11.6	6892	6 1/4	525 sxs, TOC: 3045	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2	3045	6892	525		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	6704				
31. PERFORATION RECORD (Interval, size and number)					
6786-98	6832-38				
6808-10	6856-74				
6816-19	(86 holes)				
6822-24					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6786-6874		1500 gal 15% HCL			
		80000# gal 30# XL gel			
		80000# 20/40 sand			
		30000# 10/20 sand			
33. PRODUCTION					
DATE FIRST PRODUCTION 6/25/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 6/25/80	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD	OIL—BBL. Q=2978	GAS—MCF.
FLOW. TUBING PRESS. 212	CASING PRESSURE 618	CALCULATED 24-HOUR RATE	OIL—BBL. AOF=3115	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					
35. LIST OF ATTACHMENTS Electric logs forwarded by Wellex.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Charles J. Stettin</i>		TITLE Asst. Div. Admin. Manager		DATE 6/30/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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