STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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BANTA FE		1-	1
FILE	1		
U.1.G.4.		1	-
L'AND OFFICE		1	-
TRANSPORTER	OIL		
	GAL		
OPERATOR .			
PROBATION OFFICE			

OIL CONSERVATION DIVISION DIV.

DIST. 3

SANTA FE, NEW MEXICO 8750/

AMENDED C-104 To correct location of Well.

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Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

I PROBATION OFFICE ! !	PORT OIL AND NATURAL GAS							
I. Operator								
P-R-O MANAGEMENT, INC.								
Address								
9400 N. Central Expressway, Glen Lakes								
Reason(s) for filing (Check proper box) New Well Change in Transporter of:	Other (Please explain)							
	NSL -1156							
	ondensate $R - 8387$							
OKLAHOMA OIL COMPANY	11. 0.301							
If change of ownership give name 2550 Lincoln Plaza, Dallas, Texas 75201								
•								
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including F	ormation Kind of Lease Todoxal Lease No.							
	receial control							
FEDERAL I-E Basin Dakota Location	29-029145							
Unit Letter C : 1120 Feet From The North Line and 2300 Feet From The West								
10								
Line of Section 19 Township 27N Range	1W , NMPM, San Juan County							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS							
Name of Authorized Transporter of Cil or Condensate	Agains (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)							
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401							
If well produces oil or liquids, unit Sec. Twp. Rge. give location of tanks.	Is gas actually connected? When YES							
If this production is commingled with that from any other lease or pool,								
•	1-7-37							
NOTE: Complete Parts IV and V on reverse side if necessary.	n							
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED 10N = 7.1987								
been complied with and that the information given is true and complete to the best of my knowledge and belief.	BY Snanker							
	SUPERVISOR DR OT # 3							
	TITLE							
	This form is to be filed in compliance with RULE 1104.							
President (Signature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.							
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted wells.							
November 3, 1986	Fill out only Sections I. II. III, and VI for changes of owner.							
(Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
	completed wells.							

Teeting Method (pitot, back pr.)	Tubing Pres	owe (Shut-	·in }	Casing Pres	-søda) emer	in)	Choke Size		*:
Actual Prod. Test-MCF/D	Length of T				ensate/MMCF		Gravity of C	Condensate	·
GAS WELL									
Actual Prod. During Test	Oil-Bbls.			Water - Bbls	•		Gas-MCF		
Length of Test	Tubing Pres	sewe		* Casing Pressure			Choke Sixe		
Date First New Oil Run To Tanks	Date of Tee	i.		Producing Method (Flow, pump, gas lift, etc.)					
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Test must be a able for this d	fer recovery	of total volum full 24 hours,	ne of load oi.	l and must be e	qual to or exce	ed top allow
				-					
							-		
NOCE SIZE	HOLE SIZE CASING & TUBING SIZE								
HOLE SIZE	CASII	·····	CASING, AN	D CEMENTI	DEPTH SE		5.4	CKS CEMEN	
Perforations						Depth Cast	ng Shoe		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oll/Gas Pay		Tubing Depth			
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Designate Type of Completic		! !	1	ļ —————	! !	!		1	() 1
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.