

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
BLM

5. LEASE DESIGNATION AND SERIAL NO.

NM029145

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

STAMP FEB 20 PM 1:07

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

1 E

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S19-T27N-R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

PROMANAGEMENT

3. ADDRESS OF OPERATOR SAN JUAN ENERGY RESOURCES, INCORPORATED

P.O. BOX 48 FARMINGTON, NEW MEXICO 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1120' N and 2300'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6132 GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **SQUEEZE CEMENTING**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved workover rig on location to run retrievable bridge plug and packer to isolate casing failure. Casing failure was isolated from 2758' to 3201'. The first squeeze cement lead was 50 SX 10-2 RFC with a 150 SX class G + 2% S-1 tail. Cement was drilled and casing was tested to 800 psig but would not hold. The second squeeze cement was 60 SX of class G + 2% S-1 and was spotted from 2675' to 3227' and then squeezed into casing failure. The cement was allowed to set 12 hrs. and then drilled and the casing was pressure tested to 700 psig for 10 minutes with no leaks. well was then put back on production

RECEIVED
ON 02/27/91
DIST 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

AGENT

DATE

02/17/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

FEB 27 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY