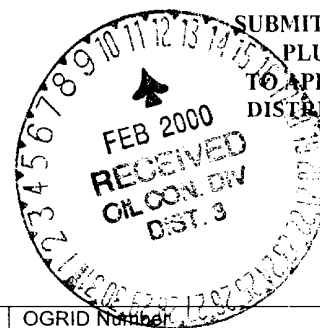


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401		OGRID Number 167067
Contact Party Thomas DeLong		Phone 505-324-1090
Property Name J. C. GORDON D	Well Number 1E DK	API Number 30-045-24101

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
H	22	27N	10W	1520	NORTH	790	EAST	SAN JUAN

II. Workover

Date Workover Commenced: 03/13/99	Previous Producing Pool(s) (Prior to Workover): DAKOTA Install Plunger Lift
Date Workover Completed: 03/15/99	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Thomas DeLong* Title Production Engineer Date 02/09/2000
SUBSCRIBED AND SWORN TO before me this 9th day of February, 2000

Pauline Hamman
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/15/99.

Signature District Supervisor <u><i>358</i></u>	OCD District <u>3</u>	Date <u>3/3/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Well: J C GORDON D No.: 001E

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004524101

Township: 27N Range: 10W Section: 22 Unit: H Type: F

County: Sa Accumulated Oil: 4308(BBLS) Gas: 307193(MCF) Water: 3132(BBLS) Days Produced: 2376

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	244	4332	122	23
February	88	7782	44	28
March	116	5670	58	31
April	52	5621	26	30
May	87	4567	43	31
June	63	5524	32	30
July	41	5682	20	31
August	62	4034	31	31
September	45	6284	23	30
October	99	5679	50	31
November	83	5599	41	30
December	135	5002	68	31

Year: 1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	45	2212	23	31
February	61	2617	30	28
March	33	1692	17	31
April	66	1293	33	30
May	47	1916	20	28
June	44	2110	22	23
July	28	1189	14	31
August	0	1564	22	22
September	42	1347	9	26
October	30	5688	31	31
November	94	3071	30	30
December	0	3367	31	31

Year: 1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3153	31	31
February	0	2035	28	28
March	0	5027	31	31
April	141	5125	30	30
May	51	3871	31	31
June	0	3861	30	30
July	0	3121	31	31
August	77	3246	31	31
September	55	3959	30	30
October	0	2683	25	25
November	66	3983	30	30

December	0	5036	31	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	4202	31	31
Feburary	155	3400	28	28
March	0	3708	31	31
April	0	5859	30	30
May	259	3377	31	31
June	130	2618	20	20
July	0	4071	31	31
August	53	2569	31	31
September	24	2289	22	22
October	273	9624	0	31
November	172	7643	0	30
December	0	5557	81	26

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	3832	80	16
Feburary	175	5257	0	26
March	0	6235	0	31
April	0	5575	65	30
May	0	4136	0	31
June	221	5785	80	30
July	0	1326	0	26
August	0	3	0	31
September	0	216	0	30
October	0	0	0	31
November	0	0	0	30
December	0	0	0	7

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	15	552	150	31
Feburary	40	2457	40	28
March	47	5297	35	31
April	3	4594	60	30
May	0	490	0	31
June	12	2726	80	30
July	9	3198	140	31
August	27	3904	80	31
September	0	4351	80	30
October	25	3048	0	31
November	5	2573	0	30
December	8	2669	0	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	11	2607	0	31
Feburary	7	2338	0	28
March	49	4369	142	31
April	141	6143	120	30
May	166	6413	160	31
June	100	5379	0	30
July	43	4043	45	26
August	27	3681	0	31
September	96	5882	160	30
October	20	4255	80	24

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Friday, February 04, 2000

Page 1 of 2

GORDON, JC D

WELL # 1E

RESERVOIR: DAKOTA

CTOC FORECAST:

122 MCFPD

JOB TYPE: PWO plngr

03/13/1999 FTP 103 psig, FCP 103 psig. MIRU PU. Blw dwn well. TOH & LD 1-1/4" x 16' PR w/8' liner, 268 - 3/4" rods, 1" x 1' x 3/4" lift sub, spiral rod guide, RHBO, 2" x 1-1/4" x 8' x 10' RHAC pmp (40 ring PAP). FTP 0 psig, FCP 0 psig. BFL 4,900' FS. S. 5 BO, 5 BW, 2 hrs (5 runs). FFL 5,200' FS. Note: Flowing csg while swabbing. Well KO flwg to pit. FTP 10 psig, FCP 50 psig. RWTP @ 4:30 PM. SDFN.

DWC \$2,795 CWC \$2,795

03/14/1999 FTP 102 psig, FCP 102 psig. BFL 4,900' FS. S. 6 BO, 6 BW, 2.5 hrs (6 runs). FFL 5,400' FS. Note: Flowing csg while swabbing. RWTP @ 3:30 PM.

DWC \$360 CWC \$3,155

03/15/1999 FTP 101 psig, FCP 101 psig. Blw dwn well. ND WH. Rel TAC. TOH & LD 5 jts 2-3/8" tbg. Landed tbg. TAC @ 6,213.92' KB (TAC is not set), SN set @ 6,591.04' KB, EOT set @ 6,616-34' KB. NU WH. Manifolded WH for plngr operations. FTP 5 psig. SICP 58 psig. BFL 4,200' FS. S. 3 BO, 5 BW, 2.5 hrs (5 runs). FFL 4,900' FS. RIH w/1.85" bl box & pushed bmpr spring to btm. Cycled plngr. RDMO PU. RWTP @ 2:30 p.m. 3/15/99. PL. 0 BO, 1 BW, 62 MCF, FTP 105 psig, SICP 255 psig, LP 90 psig, op ck, 9.5 hrs.

DWC \$0 CWC \$0

03/16/1999 PL. 3 BO, 28 BW, 94 MCF, FTP 228 psig, SICP 376 psig, LP 98 psig, op ck, 24 hrs.

DWC \$2,390 CWC \$5,545

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Friday, February 04, 2000

Page 2 of 2

GORDON, JC D

WELL # 1E

RESERVOIR: DAKOTA

CTOC FORECAST:

122 MCFPD

JOB TYPE: PWO plngr

03/17/1999 PL. 3 BO, 8 BW, 167 MCF, FTP 275 psig, SICP 355
psig, LP 100 psig, op ck, 24 hrs.

DWC \$0 CWC \$5,545

03/18/1999 PL. 7 BO, 5 BW, 209 MCF, FTP 265 psig, SICP 337
psig, LP 90 psig, op ck, 24 hrs.

DWC \$0 CWC \$5,545

03/19/1999 PL. 3 BO, 9 BW, 209 MCF, FTP 261 psig, SICP 329
psig, LP 93 psig, op ck, 24 hrs.

DWC \$0 CWC \$5,545

03/20/1999 PL. 4 BO, 5 BW, 207 MCF, FTP 258 psig, SICP 324
psig, LP 94 psig, op ck, 24 hrs.

DWC \$0 CWC \$5,545

03/21/1999 PL. 3 BO, 5 BW, 197 MCF, FTP 256 psig, SICP 318
psig, LP 94 psig, op ck, 24 hrs. Final report to
install plngr.

DWC \$0 CWC \$5,545

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Wednesday, February 09, 2000

Page 1 of 1

GORDON, JC D

WELL # 1E

RESERVOIR: DAKOTA

CTOC FORECAST: 122 MCFPD

JOB TYPE: PWO plngr

03/13/1999 FTP 103 psig, FCP 103 psig. MIRU PU. Blw dwn well. TOH & LD 1-1/4" x 16' PR w/8' liner, 268 - 3/4" rods, 1" x 1' x 3/4" lift sub, spiral rod guide, RHBO, 2" x 1-1/4" x 8' x 10' RHAC pmp (40 ring PAP). FTP 0 psig, FCP 0 psig. BFL 4,900' FS. S. 5 BO, 5 BW, 2 hrs (5 runs). FFL 5,200' FS. Note: Flowing csg while swabbing. Well KO flwg to pit. FTP 10 psig, FCP 50 psig. RWTP @ 4:30 PM. SDFN.

DWC	\$2,795	CWC	\$2,795
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03/14/1999 FTP 102 psig, FCP 102 psig. BFL 4,900' FS. S. 6 BO, 6 BW, 2.5 hrs (6 runs). FFL 5,400' FS. Note: Flowing csg while swabbing. RWTP @ 3:30 PM.

DWC	\$360	CWC	\$3,155
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03/15/1999 FTP 101 psig, FCP 101 psig. Blw dwn well. ND WH. Rel TAC. TOH & LD 5 jts 2-3/8" tbg. Landed tbg. TAC @ 6,213.92' KB (TAC is not set), SN set @ 6,591.04' KB, EOT set @ 6,616-34' KB. NU WH. Manifolded WH for plngr operations. FTP 5 psig. SICP 58 psig. BFL 4,200' FS. S. 3 BO, 5 BW, 2.5 hrs (5 runs). FFL 4,900' FS. RIH w/1.85" bl box & pushed bmpr spring to btm. Cycled plngr. RDMO PU. RWTP @ 2:30 p.m. 3/15/99. PL. 0 BO, 1 BW, 62 MCF, FTP 105 psig, SICP 255 psig, LP 90 psig, op ck, 9.5 hrs.

DWC	\$0	CWC	\$0
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