(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

| 5. | LEASE | DESIGNATION | AND | SERIAL. | NO. |
|----|-------|-------------|-----|---------|-----|
| _ | - ^- | 2070- | | | |

| ructions on verse side) | 5. LEASE DESIGN | ATION AN | SERIAL. |
|----------------------------|-----------------|--|---------|
| | SF-078872A | <u>. </u> | |

| | Gi | COLOGICAL | SUNVE | | | | 078872A | | |
|--------------------------|------------------------------|----------------------------|------------------------------------|-----------------|------------------|--|--------------------------|--|-----------------|
| WELL CO | MPLETION C | OR RECOMP | LETION F | REPORT A | AND LOG | * 6. IF | INDIAN, ALLO | TTEE OR PRIBE | NAME |
| 1a. TYPE OF WEL | L: OIL WELL | X GAS WELL | DRY . | Other | | 7. UNI | T AGREEMEN | T NAME | · |
| b. TYPE OF COMP | | PLUG BACK | DIFF. | Other | | S. FAI | M OB LEASE | NAME | . |
| 2. NAME OF OPERAT | | BACK C | EESVR. | Other | | From | ntier "E | | |
| Southland | Royalty Comp | oany | | | | 9. WE | LL NO. | | |
| 3. ADDRESS OF OPER | | | | | | #1E | | | |
| | er 570, Fait | | | | | _XX Kut: | z Gallup | Z., Ch. V. J. SAT | |
| 4. LOCATION OF WEL | • | clearly and in docor | | | | Bas: | ın Dakot | <u>a</u> | : |
| 1865°FNL | & 1520' FEL | | DE | CEIV | ED | | C., T., R., M., RAREA | OR BLOCK AND BU | . HARI |
| At top prod. into | erval reported below | • | 1 KE | 0.1 | 001 | | | • | |
| At total depth | | 1 - 1 | 4. PERMIT NO. | EB 1 3 1 | 301 | | . 4, T27 | N, RllW. | |
| · | | CHED 17. DATE CO. | U. S. | GEOLOGIQA' | N. M. | PA | RISH | و مون | |
| 5-24-80 | 6-3-80 | 12 | 2-1-80 | * p+8d.) 18. | 6155' C | R | * - · · · · · | : 32 - 1특별 | |
| 20. TOTAL DEPTH, MD | | SACK T.D., MD & TVD | 22. IF MUL HOW M | TIPLE COMPL., | 23. INTER | B | 5776 🔄 🖥 | CABLE TOOL | . B 9 |
| 6766' | ! | 6724' | 3 | Z | - 발 ' | | | . WAS DIRECTIO | |
| Glp: 5812 | | MPLETION—TOP, BO | TTOM, NAME (B | TO AND INDIA | | | A COLUMN | SURVEY MADE | |
| 00 | | | | | | | 95 23 | eviation | , |
| IES and GF | | • | | | | | | | |
| 28. | - Jerisity | CARING | RECORD (Rep | ort all strings | set in spell) | 1 | A 57 3 1 3 5 5 | } | . |
| CASING BIZE | WEIGHT, LB./FT. | | | LE SIZE | CEME | N ING RECORD | 20 1981 | AMOUNT PULI | I ED |
| 9 5/8" | 32.30# | 243' | 12 | 1/4" | 120 sx | OIL CO | N. COM. | | · - |
| 7" | 23# | 6766' | 8 | 3/4" | 495 sx | Dis | T. 3 | | |
| | | | | | | | 71. 3 | <u> </u> | . |
| | | | | | | | | | |
| 29. | | NER RECORD | | | 30. | | RECORD | | > |
| SIZE | TOP (MD) B | OTTOM (MD) SAC | KS CEMENT* | SCREEN (MD | 1 1/2" | | SET~(MD) | PACKER SET (| <u> </u> |
| | | | | | 1 1/2 | - 000 | <u></u> , | | |
| 31. PERFORATION REC | ORD (Interval, size | and number) | [| 1 32. | ACID. SHOT. | FRACTURE, C | EMENT SOU | EEZE. ETC. | |
| Glp: 5812', | 20', 28', | 33', 38', 43 | 3', 48', | | ERVAL (MD) | | | MATERIAL USED | |
| 53', 58', 77 | '', 86', 5 <mark>92</mark> 0 | | | 58121-5 | 994' | 29,278 ga | als KCl | wtr & 1,1 | 45,945 |
| 94'. (16 hc | oles) | | | | | SCF Nitro | ogen & 7 | 2,000# 20 | 740 |
| | | | | | | sd. | | | |
| | | | | <u> </u> | | | | | |
| 33.* DATE FIRST PRODUCT: | ION PRODUCT | ION METHOD (Flow | | OUCTION | and tune of oums | <u>,, </u> | WELL STATE | s (Producing or | ; |
| Date Tindi Thobact. | 11.02001 | | wing | | | " | shut-in) Shut-i | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR | OIL-BBL. | GAS MCI | . WATE | R—BBL. | GAS-OIL HATIO | |
| 12-12-80 | 3 hrs | 5/8" | TEST PERIOD | 15 | 83 | 7 | | 5544/1 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RAFE | 012 bab. | GAS 3 | SCF. | VATER-BBL. | OIL G | RAVITY-API (COR | 3.) |
| | | | RECE | EIVED |) | | | | |
| 34. DISPOSITION OF G. | AS (Sold, used for fu | el, vented, etc.) | | 0.4064 | | | WITNESSED B | Ĭ | |
| Sold | | | FEB 1 | <u>3</u> 1981 | | Tom | Wagner | : | |
| 35. LIST OF ATTACE! | MENTS | _ | | CICAL CURV | -v | | - :: | | |
| 36. I hereby certify | that the foregoing | | U.S. GEOLO: Batt FARMBYG | | | from all avai | lable records | | · |
| | | | | | | \$ - | | 2 6 63 | • • |
| SIGNED | -V/M | X | TITLE | District | Production | n Manager | DATE | 2-6- 81 | · · |
| | | | | | | | 1. | प्रिंग । | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be so be instructed, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be Issued by, or may be obtained from, the local Federal If not the prior to the time this sammary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments them 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Pederal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage comenting and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| A PRIMARY OF MONTHS AT CONTENT TRANSPORT OF DEED TO PRIMARY AND RECOVERS AND RECOVE | | | | |
|--|------------------|--|-------------------|----------------------|
| 1712 1717 101704 10170 | | | | |
| 1712 170 | | | | |
| 1712 1712 170 17 | | | - | |
| 1712 1712 1930 1935 1945 | _ | | | |
| 1712 | | | | |
| ANTERIOR CONTRACT POLICY POLICY AND CONTENTS THERWORP CORED INTERIVALS AND ALL DRILL-STEM TESTS, INCLUDING NEWSON THE TOUR OF THE TOUR OF ST. PLANTAGO AND SHUTTING, CONTENTS, ETC. TOP 1712' 211ffs 1952' See 4404' 4404' 6550' 17 6440' 6550' | | | | |
| OF PUNCHUS ZANKES: ALL MINISTERS TO THE TOLL OF S. PLANIS AND SHUTTIN PERSONNESS, AND RECOVERIES 1712 1712 1712 1715 1712 1716 1750 1760 17712 17712 1771 1760 17712 17712 17712 17712 17713 1771 17 | | 13 | | |
| ALL INHUMENT AND CONTENTS THERROP; CORED INTERVALS; AND ALL DRILL, STEM TESTS, INCLIDING AND SHOPPING AND SOUTH IN TREASHINES, AND RECOVERIES TOP 930' 1712' 1712' 1712' 1712' 1869 3532' See 4404' 4404' 6550' 1870' | | | | |
| ALL INVENTAGE TO THE THE THE THE PROPERTY THE | | | | |
| ALL INTENDED TO PURIOUS CONTENTS THEREOF; CORED INTENVALS; AND ALL DRILL-STEM TESTS, INCLUDING INTENVAL TESTED, COSMICON USEN, TIME TOOL OFEN, FLOWING AND BRITTIN THESSURES, AND RECOVERIES 930' 1712' 1712' 1952' 3532' 4404' 4404' 6550' 6550' | - | 3 | | |
| OF PURUIS ZONES: ALL INFORMATICATIONS OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING TO THE TOTAL OPEN, PLANTIS AND BUILT-IN PRESSURES, AND RECOVERIES 1930' 1712' 1712' 186 3532' Se 3532' 4404' 156390' 6440' 6550' 38. GEOLOGIC MARKERS NAME TO TO MARKERS NAME MEAS. DEPTH MEAS. DEPTH 1930' 1 | | | | |
| OF POROUS ZAMES. ALL INFORMAT TASTED, COSTION USEN, TIME TOOL OPEN, FLOWING AND BRUT-IN PRESSURES, AND IRCOVERIES ON 1930' 930' 930' 1712' 1712' 1712' 1712' 1744 | | | | |
| OF PUROUS ZAMES OF PUROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLIDING ALL MINISTANT ZAMES OF PUROSITY AND CONTENTS, ETC. TOP 930' 930' 1712' 1712' 1712' 211ffs 1952' 8e 4404' 4404' 6550' 08 GEOLOGIC MARKERS MAME POPTION, CONTENTS, ETC. NAME MEAS. DEFTH 170 MAKE 170 MAKE TOP MAKE 170 | | 5 | | |
| OF POROLIS ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERIVALS; AND ALL DRILL-STEM TESTS, INCLIDING TO THE TOLL O'EN, PLOWING AND BHUT-IN PRESSURES, AND RECOVERIES 1712' 1712' 1712' 1712' 1716'S 1952' See 3532' 66390' 66440' 66550' | | | | |
| OF PHONOUS ZONES OF PROSTITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLIDING ON TOP INOTION. USED, TIME TOOL OPEN, PLOWING AND BRITT-IN PRESSURES, AND RECOVERIES 930' 1712' 1712' 211ffs 1952' 56 3532' 4404' 5563' 6390' 6440' 6550' | | | | |
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| ALL INTURANT ZONES OF POROSITY AND CONTENTS THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AND SHUT-IN PIESSURES, AND RECOVERIES ON TOP HOTTOM DESCRIPTION, CONTENTS, ETC. 930' 1712' 21iffs 1952' se 3532' 4404' 4404' 6550' | | | | |
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| ON TOP HOTOM USED, TIME TOOL OPEN, PLOWING AND BHUT-IN PRESSURES, AND RECOVERIES ON TOP HOTOM USED, TIME TOOL OPEN, PLOWING AND BHUT-IN PRESSURES, AND RECOVERIES ON TOP HOTOM DESCRIPTION, CONTENTS, ETC. 1712' 1712' Cliffs 1952' Se 3532' 4404' 5563' 6300' | | | | 31 GCT II OTTI |
| ALL INFORTANT ZONKES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AS GEOLOGIC MARKERS INTERVAL TESTED, CUSHOON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES TOP 107104 930' 1712' 1712' 1716' 1952' Se 3532' at 4404' 5563' | | | 10059 | Greenhorn |
| OF POROUS ZONES. ALL INFORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AS GEOLOGIC MARKERS INTERVAL TESTED, CUSHOON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES ON TOP HOTTOM DESCRIPTION, CONTENTS, ETC. 138. GEOLOGIC MARKERS TO TOP HOTTOM DESCRIPTION, CONTENTS, ETC. NAME MEAS. DEPTH 1712' 1716'S 1952' Se 3532' 4404' | | | 5563' | Gallup |
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| OF TOROUS OF THE TOOL OF THE HEOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AS. GEOLOGIC MARKERS INTERVAL TESTED, CUSHOON USED, TIME TOOL OPEN, ELOWING AND SHUT-IN PRESURES, AND RECOVERIES TOP HOTTOM DESCRIPTION, CONTENTS, ETC. 930' 1712' 1712' | | 22- | .7C6T | FICCUIED CITIES |
| OF TOROUS ZONES: CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING AS. GEOLOGIC MARKERS INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, ELOWING AND SHUT-IN PHESSURES, AND RECOVERIES TOP HOTTOM DESCRIPTION, CONTENTS, ETC. 930' 1712' | | | 10101 | בימדרדמות |
| OF TOROUS ZONES: OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. GEOLOGIC MARKERS INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES TOP 107TOM DESCRIPTION, CONTENTS, ETC. NAME MEAS. DEPTH | | Fr. | 17171 | Emit + I and |
| ON USED, TIME TOOL OPEN, FLOWING AND BHUT-IN PRESSURES, AND RECOVERIES DESCRIPTION, CONTENTS, ETC. ON AME DESCRIPTION, CONTENTS, ETC. NAME MEAS. DEPTH | | | 930' | Ojo Alamo |
| TOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. GEOLOGIC MARKERS ON USED, TIME TOOL OPEN, PLOVING AND BHUT-IN PRESSURES, AND RECOVERIES INTERM. | MEAS. DEPTH | | | • |
| OR USED, TIME TOOL OPEN, FLOWING AND BHUT-IN PIESSURES, AND RECOVERIES 100TOM SECONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. GEOLOGIC MARKERS OF UNIVERSAL TESTS, INCLUDING 38. | | | | |
| P POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. | TOP | | TOP | FORMATION |
| | GEOLOGIC MARKERS | TESTS, INCLUDING | NT ZONES OF POROS | TENTA MILL BETTE |
| | | = | SCONES | 37. STAMARY OF POROL |

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SUBMIT IN DUPLICATE.

Form approved Budget Bureau No 42-F.355.5.

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| DEPARTMENT OF | THE | INTERIOR |
| GEOLOGICAL | SHE | /FY |

| | DEPART | AENIT OF | THE IN | TERIO | <u>'</u> | See other in- | ! | |
|---------------------------|--------------------------------|-------------------|----------------------------|-------------------|-----------------------------|---|----------------|---|
| | | | | | . 1 | everse side) | | ESIGNATION AND SERIAL NO |
| | GE | OLOGICAI | SURVEY | | | | SF-0788 | |
| | MPLETION C | R RECOM | PLETION I | REPORT | AND L | OG* | 6. IF INDIA: | N, ALLOTTEE OF TRIBE NAM |
| 1a. TYPE OF WEL | L: OIL WELL | GAS WELL X | DRY | Other | | | 7. UNIT AGE | EEMENT NAME |
| b. TYPE OF COM. NEW WELL | PLETION: WORK DEEP- OVER EN | PLDG BACK | DIFF. | Other | | | S. FARM OB | LEASE NAME |
| 2. NAME OF OPERAT | | Date D | 223.12 | | | · · | Frontie | r "E" |
| | ovalty Compa | nv | | | - | | 9. WELL NO | |
| 8. ADDRESS OF OPE | | Try . | | | | | #1E | |
| | er 570, Farmi | naton, NM | ^t 87401 | | | ٦ | | llup/ |
| 4. LOCATION OF WEI | LL (Report location c | learly and in acc | orda | (=)0,000 = -7,171 | en ente | \ \ \ | Basin D | aγo+a TIπb\ |
| At surface | LL (Report location c | - | IR | ECEI | V C U | 1 ^^ | 11. SEC., T., | R., M., OR BLOCK AND SURVEY |
| 1865' FNL & | L520' FEL erval reported below | | 1 ' ' ' | | 1001 | 1 . | OR AREA | - |
| At top prod. int | erval reported below | | 1 | FEB 13 | 1301 | 1 | | |
| At total depth | | | 1 | | | v | Sec. 4, | T27N, RllW |
| | | Í | 14. РЕВМІТЦУЮ | S. GEOLOGIC | DATE INTE | D - | 12. COUNTY | OR 13 STATE |
| | | | | FARMINGT |)(V, TV. 1111 | | San Jua | n F NM |
| 15. DATE SPUDDED | 16. DATE T.D. REAC | HED 17. DATE (| COMPL. (Ready to | prod.) 18 | FLEVATION | S (DF. RKB. | | 19. ELEV. CASINGHEAD |
| 5-24-80 | 6-3-80 | | 12-1-80 | | 6155' | | | |
| 20. TOTAL DEPTH, MD | | | D \$ 22. IF MUL | TIPLE COMPL | ., - 23. | INTERVALS | ROTARY TO | OLS CABLE TOOLS |
| 67661 | 67 | 24' | HOW M | 2 | 1 | DRILLED BY | 0'-6766 | 25. WAS DIRECTICNAL |
| 24. PRODUCING INTER | WAL(S), OF THIS COM | PLETION—TOP, I | SOTTOM, NAME () | AD AND TVD) | / : \ | | 3.50 | SURVEY MADE |
| DK: 6556' | - 6644' | • | | / | 6.44 | | | Dovrightion |
| | | | | | | / · | Zin William | Deviation |
| | ND OTHER LOGS BUN | | | | $\mathcal{L}_{\mathcal{L}}$ | for the | Charles | |
| IES and GR- | Density | | . — | <u>/</u> | (/ S | | <u>\U</u> | 7 No |
| 28. | | | G RECORD (Rep | ` , | e set in well | CRMENTING | WECORD / | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET | | LE SIZE | · | | AECOKD | AMOUNT PULLED |
| 9 5/8" | 32.30# | 243' | 1 | 1/4" | 120 sx | > | (2) | |
| 7" | 23# | 6766 ' | 8 | 3/4" | 495 sx | 1 | | |
| | | | | | | | $\overline{}$ | |
| | <u> </u> | | ! | | <u> </u> | · · · · · · · · · · · · · · · · · · · | | |
| 29. | LIN | ER RECORD | | | 30. | ار ا هر ا | المناف أوليم | 20 |
| SIZE | TOP (MD) BO | TTOM (MD) S | ACKS CEMENT* | SCREEN (M | | IZE | THE SET | PACEER SET (MD) |
| | | | | | | /8" | 00 | 6145' |
| | | | | | | | FRON | DEQUEEZE, ETC. |
| | 6562', 6568' | | 55791. | 82. | ACID, SE | IOT, FRACT | OBBO GENCEN | COUEEZE, ETC. |
| | , 6621', 664 | | | 1 | TERVAL (MD) | 1 04 | DONGOW RO | DOF MATERIAL (SED |
| 0300 , 0392 | , 0021 , 004 | . (511) | 5105.7 | 6556'-6 | 644' | $-\frac{102}{1000}$ | 203 gals | 90# gel wtr & |
| | | | | | | 58,3 | 00# 20/4 | 0 sg. |
| | | | | | | | | |
| | | | | <u> </u> | | | | |
| 33.* | | | | OUCTION | | | | na ann / Pas de Man na |
| DATE FIRST PRODUCT | ION PRODUCTI | ON METHOD (FIG. | wing, gas lift, pi wing | ımpıng—sıze | and type of | pump) | | STATUS (Producing or it-in) Shut-in |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR | OIL-BBL. | GAS- | -MCF. | WATER-BB | L. GAS-OIL RATIO |
| 12-19-80 | 3 hrs | 5/8" | TEST PERIOD | | | | | |
| PLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED | OIL—BBL. | GAS | MCF. | WATER- | -BBL. | OIL GRAVITY-API (CORR.) |
| 201 | | 24-HOUR RATE | | | 1725 | | | |
| 34. DISPOSITION OF G | AS (Sold, used for fue | l, vented, etc.) | · | | | <u> </u> | TEST WITNE | |
| Sold | | | | * * | Ī., | | Tom Wa | gner |
| 35. LIST OF ATTACH | MENTS | | | | | | | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE District Production Manager DATE

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments thank be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)