

OIL CONSERVATION DIVISION

API # 30-045-24102

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Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease FRONTIER E Well No. 1E

Location

of Well: Unit G Sect 04 Twp. 027N Rge. 011W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 9/27/97	Length of time shut-in 72 Hours	SI press. psig 449	Stabilized? (Yes or No)
Lower Completion	9/27/97	120 Hours	198	

FLOW TEST NO. 1

Commenced at (hour,date)*		9/30/97		Zone producing (Upper or Lower)	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
10/1/97	96 Hours	201	200		Flowing the upper zone.
10/2/97	120 Hours	178	217		

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DIST. 3

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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Production rate during test

GOR

(c):

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved

JAN 05 1998

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Operator

By

Deputy Oil & Gas Inspector

Tide

Date _____

Tide

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

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