·	AND			-11+C11+0 1-1-6	e gamentania kees S	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER DIL	1		•			
OPERATOR	}					
PRORATION OFFICE		ADT #	30-045-242	110 ·		
Operator	1	Ari 11	30-043-242	220		
ARCO Oil and	Gas Company, Division of	Atlantic Richfi	eld Compar	ny		
	40, Denver, Colorado 802	17				
Reason(s) for liling (Check proper box		Other (Picase	explain)			
Recompletion	Change in Transporter of: Oil Dry Go	25 XX				
Change in Ownership	Casinghead Gas Conder					
If change of ownership give name and address of previous owner				·		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormetion	Kind of Leose		Lecse Na.	
Schlosser WN Federal	7E Basin D	7E Basin Dakota Sime, Feet		rF⊶ Federal	SF078673	
Location	95 Nomth	805				
1	85 Feet From The North Lin	11W , NMPM	_ Feet From Ti	East Juan		
			,		County	
DESIGNATION OF TRANSPORT	OF OIL AND NATURAL GA	S Address (Give address)	o which approve	ed copy of this form is t	O be send	
Permian Oil Corporation	ermian Oil Corporation P.O. Box 1702, Farmingt		Farmington	n, New Mexico	87401	
		P.O. Box 990, Farmington, New Mexico 87401				
If well produces eil or liquids, give location of tanks.	Unit Sec. Twp. P.pe. A 10 27N 11W	Is gas octably connecte NO				
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:			
Designate Type of Completio	n + (X) Gas Well Gas Well	New Well Workever	Deepen	Plug Back Same Res	'v. Diff. Res"	
Date Spucoed	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
5-24-80	7-9-80	6570'	•	6541'		
Elevations (DF, RKB, RT, GR, etc.) 6115 GL; 6128 DF; 6129 KB Perforations	Name of Producing Formation Dakota	Top 0:1/Gas Pay 6401'		Tubing Depth 6406 '		
Dakota 6401'-6526'				Depth Casing Shoe 6569		
HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET		SACKS CEMENT		
12-1/4"	8-5/8"	947'		650 sx		
7-7/8"	4-1/2"	6569'		1150 sx (2 stage)		
	2-3/8"	6406				
TEST DATA AND REQUEST FO		feer recovery of social volu		nd must be equal to or e	xceed top allo	
OIL WELL Date First New Oil Bun To Tanks	Done of Teat	pik or be for full 24 hours Producing Method (Flow		, esc.)		
		}		Choke Size		
Length of Test	Tuhing Pressure	Coaing Pressure		Choir sile		
Actual Prod. During Test	Cil-Bbla.	Weter - Bbls.		GES-MCF		
		1			-	
GAS WELL					3 K .	
Actuel Proc. Test-MCF/D	Length of Test	Bils. Comenscie/MMC	-	Greenty of Condensers	୍ଦର 🕻	
Testing Method (pilot, back pr.)	Tubing Pressure (Ehmt-in)	Cosing Pressure (Shut-	-in)	Chake Sike		
CERTIFICATE OF COMPLIANC	E	OIL	ONSERVA	TION COMMISSIO	N /	
		APPROVED NOV 20 1980				
I hereby certify that the rules and re Commission have been compiled wabove is true and complete to the	ith and that the information given	BY Original S	igned by CHAR	LES GHOLSON		
•		TITLE				
		This form is to be filed in compliance with RULE 1104.				
KT Him.		li well this form must	If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati			
K.L. Flinn (Signe: We)		tests taken on the well in accordance with RULE 111.				
Operations Information Assistant (Title)		All sections of this form must be filled out completely for allo- able on new and recompleted wells.				
., 1 10 1000		11		and 4 to 1 ar at .		

November 13, 1980

(Deie)

Fill out only Sections I. H. III, and VI for changes of ownswell name or number, or transporter, or other such change of conditie

Separate Forms C-104 must be filed for each pool in multicompleted wells.