

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 37913	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dugan Production Corp.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87401				8. FARM OR LEASE NAME La Lee Ann	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL - 1650' FEL At top prod. interval reported below At total depth				9. WELL NO. #1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT WAW FR PC	
15. DATE SPUNDED 3-17-80 16. DATE T.D. REACHED 3-24-80 17. DATE COMPL. (Ready to prod.) 5-1-80 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6069' GL 19. ELEV. CASINGHEAD				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec 28 T27N R13W	
20. TOTAL DEPTH, MD & TVD 1420' 21. PLUG, BACK T.D., MD & TVD 1374' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS ROTARY TOOLS TD CABLE TOOLS				12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1322-1332' GL - Pictured Cliffs				13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN gamma ray correlation and collar logs				25. WAS DIRECTIONAL SURVEY MADE NO	
27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
7"		26#	83' GL	8-3/4"	35 sx class B
2-7/8"		6.5#	1413' GL	5"	75 sx lodense + 25 sx class B
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
None					SIZE 1 1/2" DEPTH SET (MD) 1323' PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 1322-1332' 1 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 5-15-80	HOURS TESTED 3 hrs.	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 246	GAS—MCF. 246
FLOW. TUBING PRESS. 174 SI	CASING PRESSURE 174 SI	CALCULATED 24-HOUR RATE →	OIL—BBL. 287	GAS—MCF. 287	WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					ACCEPTED FOR RECORD
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					APR 28 1981
SIGNED Jim L. Jacobs TITLE Geologist					DATE 4-21-81
					FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

NM0000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
			Kirtland Fruitland Pictured Cliffs	172' 1008' 1321'