

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080382A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Husky Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 600 S. Cherry; Denver, Colo. 80222		8. FARM OR LEASE NAME Schwerdtfeger	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990; FWL; 1350' FNL At top prod. interval reported below At total depth		9. WELL NO. 3-E	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-25-80		16. DATE T.D. REACHED 6-9-80	
17. DATE COMPL. (Ready to prod.) 6-29-80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6293' KB	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Basin, Dakota	
20. TOTAL DEPTH, MD & TVD 6635'		11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 21-27N-11W	
21. PLUG, BACK T.D., MD & TVD --		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPL., HOW MANY*		13. STATE New Mexico	
23. INTERVALS DRILLED BY ROTARY TOOLS all		CABLE TOOLS --	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6508' - 6534' Dakota		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-VDL; FDCC-CNL-GR; TDT-GR; ISFL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	276'	
4-1/2"	10.5#	6635'	
		CEMENTING RECORD	
		200sx class B + CACl ₂	
		+ 1/M LB/SK Celloflake	
		1400sx 50/50 pozmix+6%gel+1/4PPS	
		& 200 sx class B + 2% CACl ₂	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	6506		
31. PERFORATION RECORD (Interval, size and number)			
6508'-6534' w/ 3 1/8" csg gun, 2 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6508-6534'		1000 gal 15% HCl	
		fract w/ 100M# 20/40	
33. PRODUCTION			
DATE FIRST PRODUCTION 6-29-80	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing		WELL STATUS (Producing or shut-in) producing
DATE OF TEST 7-3-80	HOURS TESTED 8	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD OIL—BBL. 3
FLOW. TUBING PRESS. 250		CASING PRESSURE 520	GAS—MCF. 80
CALCULATED 24-HOUR RATE 1		WATER—BBL. 3	GAS-OIL RATIO 40
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		DATE Aug. 13, 1980	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Alamo	876'	
				Kirtland	934'	
				Fruitland	1682'	
				Pictured Cliffs	1895'	
				Charko	2836'	
				Gallup	5490'	
				Greenhorn	6349'	
				Graneros	6410'	
				1st Graneros SD	6436'	
				2nd Graneros SD	6467'	
				Dakota	6510'	