

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Husky Oil Company
3. ADDRESS OF OPERATOR
6060 S. Willow Dr., Englewood, CO 80111
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1350' FNL, 990' FWL SW $\frac{1}{4}$ NW $\frac{1}{4}$
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-080382A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schwerdtfeger D
9. WELL NO.
3-E
10. FIELD OR WILDCAT NAME
Basin: Dakota/Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
21 - T27N - R11W
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6276' GR; 6293' KB

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

JUN 17 1983

(Note: Report results of multi pie completion or zone change on Form 9-331.)

U.S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is being permanently abandoned for economic reasons. Operations to commence as soon as approval is obtained & equipment and manpower available.

Please see attached procedure.

RECEIVED

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Vera Chandler* Vera Chandler 303/850-1462 June 14, 1983
Assoc. Environmental Analyst

(This space for Federal or State office use)

APPROVED BY *James E. Sims* DATE *June 14, 1983*
CONDITIONS OF APPROVAL, IF ANY.

NMOCC

*See Instructions on Reverse Side

DISTRICT OIL & GAS SUPERVISOR

SCHWERDTFEGGER D #3-E
SAN JUAN CO., NM

II. Present Condition: S.I. Gas Well

- 4-1/2", 10.5#/ft., K-55 casing set @ 6635'.
- 8-5/8", 24#/ft. casing set @ 276'.
- Dakota perms @ 6512'-6532'. Static pressure (3/81) 760 psi.
- CIBP @ 2050'.
- Cement plug @ 1958'-2050'.
- Pictured Cliffs perms @ 1896'-1920'.
- 1-1/2", 1.9#/ft. tbg @ 1901'.

III. Proposed Plug & Abandonment Procedure:

1. RU service rig, RU BOP, accumulator, kill & flare lines, stake down flare line. POOH w/tbg.
2. PU 2-3/8" tbg, RTTS pkr or equivalent, TIH to $\pm$ 1875'. Squeeze perms 1896'-1920' w/50 sxs cmt. POCH.
3. Pressure test csg to 200 psi above squeeze pressure.
4. PU 3-7/8" bit & csg scraper, TIH to top of cmt. Drill out cmt & CIBP @ 2050'. TIH to $\pm$ 6580'. POCH.
5. After drl'g CIBP, circ bottoms up & watch well 1 hr. before going in hole.
6. TIH open ended to $\pm$ 6580'. Set balanced cmt plug from 6460'-6580'. POCH.
7. Perf 4 squeeze holes @ 5540'. Set cmt retainer @ $\pm$ 5530'.
8. TIH w/tbg & stinger, sting into retainer & squeeze w/30 sxs cmt. Pull out of retainer, set 100' balanced cmt plug above retainer. PU to $\pm$ 1700'.
9. Set 100' balanced cmt plug from 1632'-1732' opposite Fruitland formation. PU to $\pm$ 325'.
10. Set 100' balanced cmt plug from 226'-326' across csg shoe.
11. Set 25 sx surface plug. Install dry-hole marker as required.
12. Reclaim surface as stipulated.

date
Date

X Joe H. Bato
Joe H. Bato
Staff Engineer

JHB/rpd

cc: G. R. Campbell
L. J. Garner
M. N. Brooks
J. L. Simms
J. K. Trevbig

