	SANTA FE	REQUEST	FOR ALLOWABLE	لائت بست	Supersedes Old C-104 and C-111	
	FILE	1	AND		Ellective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	1				
	TRANSPORTER OIL	4		•		
	OPERATOR GAS	4		•		
1.	PRORATION OFFICE	1	API # 30-	045-24277	-	
••	Periator					
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company					
		Denver, Colorado 80217				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Pleas	e explain)		
	Recompletion	Oil Dry Go	,			
	Change in Ownership	Casinghead Gas Conde	= 1			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, including F	ormation	Kind of Lease	Lecse No.	
	Schlosser WN Federal	lE Basin Dakota		State, Federal or Fe	. 1 -	
	Location			<u> </u>	,	
	Unit Letter K : 179	5 Feet From The South Lin	ne and <u>1575</u>	Feet 7rom The	West	
	Line of Section 10 Tox	wnship 27N Range	11W , NMPN	. San Juan	County	
II.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA		to which approved cop	py of this form is to be sent)	
	Permian Oil Corporation Name of Authorized Transporter of Casinghead Gas K or Dry Gas		P. O. Box 1702	, Farmington,	New Mexico 87401 by of this form is to be sent)	
	El Paso Natural Gas C					
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connect		ew Mexico 87401	
	give location of tanks.	K 10 27N 11W	NO	LINE (CONNECTED	
		th that from any other lease or pool,	give commingling orde	r number:		
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
	6-6-80 Elevations (DF, RKB, RT, GR, etc.)	7-10-80 Name of Producing Formation	6690'	Tubi	6650'	
	6232'GL; 6245'DF; 6246'KB	Dakota	6563'		6542'	
	Perforations	<u> </u>	Dept	th Casing Shoe		
	Dakota		•	6685'		
		TUBING, CASING, AND	T			
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT	
	12-1/4" ·	8-5/8" 4-1/2"	531'		350 sxs 1075 sxs (2 stage)	
	, ,,,,	2-3/8"	6542'		TOTA SAS (2 Stage)	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor		, 	
	Length of Test	Tubing Pressure	Cosing Pressure	Chol	te Size	
	Actual Prod. During Test	Cil-Bbls.	Woter-Bbls.		THE STATE OF THE S	
	Actual Proc. Buring 1000					
	non					
	GAS WELL		T=		6 1980	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC		2019 AP @ 600 F	
	2329 Testing Method (pitot, back pr.)	Tubing Pressure (Ehmt-in)	Cosing Pressure (Shat	-in)	8 I AP @ 60 F	
	Back Pressure	1039#	1022#		48/64"	
·T	CERTIFICATE OF COMPLIANCE		li.	CONSERVATION		
٠.	CLICAL CONTROL OF COME BANK	· •	oil conservation commission			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19			
			() D1 ———————————————————————————————————			
			SUPERVISOR DISTRICT 劉星			
		•	U — — — — — — — — — — — — — — — —			

KL Ilina K.L. Flinn

July 14, 1980

(Signature)

(Daie)

Operations Information Assistant

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.