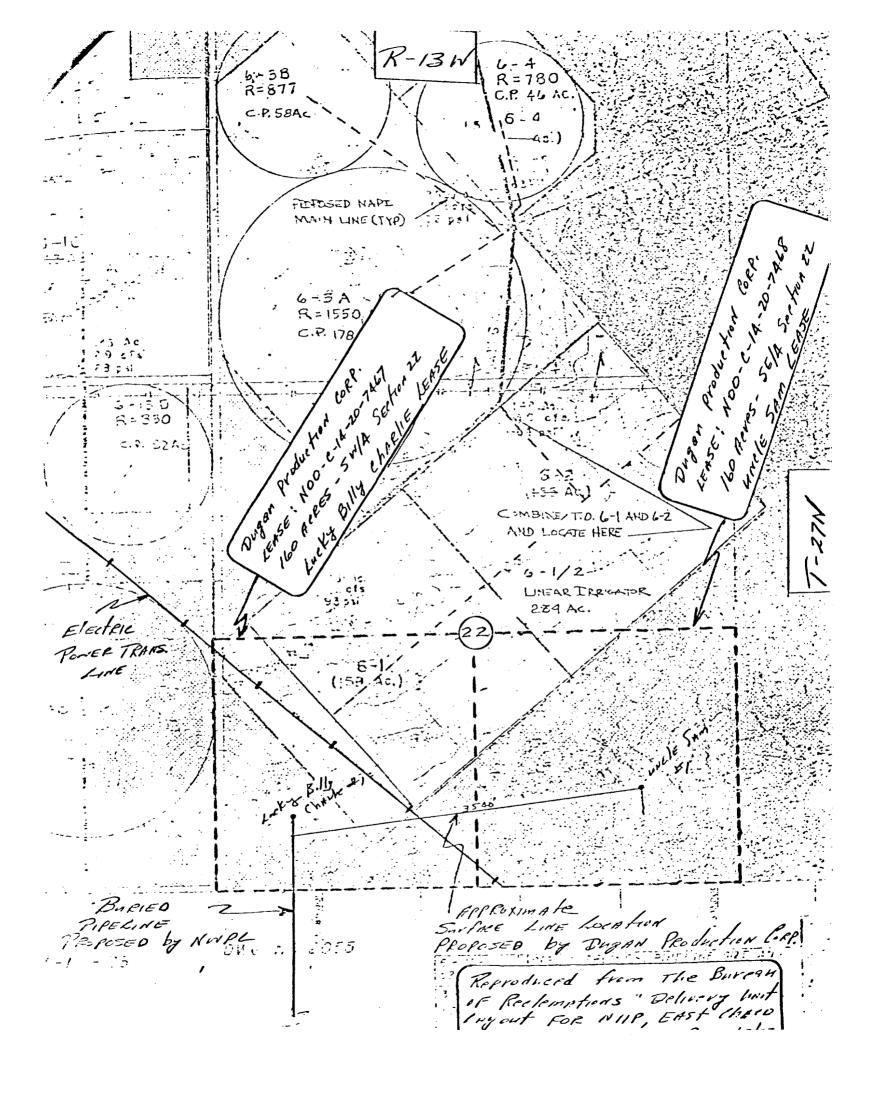
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John D. Roe TITLE Petroleum Engineerbate 3-16-84  John D. Roe  (This space for Federal or State office use)  APPROVED BY	ATTACHED: 3/15/84 letter from	BIA-NIIP; m	DIOCK O	, , , , , ,	2/ / -/		ver <b>y</b> Ft.
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IN REPLY REPER TO:

## United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

Navajo Indian Irrigation Project 3539 East 30th Street Northwest Energy Bldg., Room 103 Farmingotn, New Mexico 87401–8897

March 15, 1984

John Joe D. Roe Dugan Production Corporation 709 Bloomfield Road P. O. Box 208 Farmington, New Mexico 87499

Dugan Production Corporation's Proposal to Lay Surface Flow Line for the Uncle Sam No. 1 located in the SESE, Sec. 22, T27N, R13W, NMPM San Juan County, NM, Lease No. NOO-C-14-20-7468

Dear Mr. Roe:

In response to your letter of March 13, 1984, regarding laying of subject line, there does not appear to be any potential interference with development or future farming operations of Block VI of NIIP s a result of the surface line; however, should at some future date unanticipated problems arise, it will be the responsibility of Dugan Production to correct any such problem at their expense.

Sincerely,

Albert L. Keller Project Manager

APR 02 1984

OIL CON. DIV.
DIST. 3