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₿.	SANTA FE							
	FILE					_		
	U.S.G.S.							
	LAND OFFICE							
	I RANSPORTER		OIL					
		GAS		L-I				
	CPERATOR							
	PHORATICH OFFICE							
	Operator							
	T	•	exac	c) I	nc		
	Address	-		-				
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	Reason for filing (Check proper box							
	New Wr							
	Recomple on							
	Change in Ownersh	ŗ						

	SANTA FE FILE U.S.G.S.	REQUEST AUTHORIZATION TO TRA	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65					
	I RANSPORTER OIL GAS	1						
J.	PHORATION OFFICE							
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)							
	Reason for filing (Check proper box	•	Other (Please explain)					
	New We Recomple on Change in Ownership	Change in Transporter of: Oil Dry 3c Castinghead Gas Conde	Change of Ope Company to Te	rator from Getty Oil xaco Inc. (Operator				
	If change of ownership give name			-				
U.	DESCRIPTION OF WELL AND							
	New Mexico B) IE Basin Dako		1 2001				
	Location							
	•	27N	•					
	Line of Section 32 Tox	wnship Z/IN Range	9W , NMFM, Sa	n Juan - County				
ın.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	And estitione address to which appro	ved copy of this form is to be sent)				
	Permian Corporation Number of Case	On Stagness Cas Car Cary Gas&	P.O. Box 1528, Denv	ver, CO 80201				
	El Paso Nat. Gas	anduard one [] of the out A	P.O.Box 990, Farmi					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. H 32 27N 9W	Is gus actually connected? Wh					
		H 32 27N 9W th that from any other lease or pool,		0-3-62				
IV.	COMPLETION DATA	Oil Weil Cas Well	New Well Warkever Deepen	Plug Back Same Hesty, Diff. Resty,				
	Designate Type of Completio		1					
	Date Spudded	Date Compl. Ready to Prod.	Fotal Depth	P.B. T.D.				
	Elevetions (DF, RKB, R1, GR, etc.,	Name of Froducing Formation	$T(\mathbf{p})$, $H(0)$ is $T(\mathbf{q})$	Tubing Depth				
	Perforitions			Depth Casing Unde				
		TUBING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total valume of load ail	and must be equal to or exceed top allow-				
j	OIL WELL Date First test Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)				
	Length of Test	Tubing Pressure	Caring Park A C. W	d 584 S120				
			W SOUL L					
	Actual Prod. During Test	Cu. Bbis.	JAN 31 1985	G KACF				
•		<u> </u>	OIL CON. DIV.					
1	GAS WELL Adjust Prog. Test-MCP/D	Langth of Teet	Bit London Min Min St. 3	Gravity of Condensate				
	Testing Method (pit t, back pr.)	Tubing Fressure (Shut-ia)	Casing Pressure (Shut-im)	Choke Size				
W/8	CERTIFICATE OF COMPLIANCE	`£	OIL CONSERVA	THON COMMISSION				
٧.,	CERTIFICATE OF COMPERANCE			JAN 3 1 1985				
	I hereby certify that the rules and re Commission have been compiled w	ith and that the information given	APPROVED Stank					
	above is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICT # 3					
	D .	· ·	TITLE					
	AN-	<u> </u>	This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transpurter, or other such change of condition.					
	District Manager/F	·						
	(Tit							
	1/28/85	.61						
			Separate Forms C-104 mus	t be filed for each pool in multiply				