Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

form approved
Budget Bereau No. 1004-0135
Expires November 30, 2000

BURLAU OF	LAU OF LAND MAN AGEMENT			5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				SF 077951A -6.3 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE 1. Type of Well Oil X Gas Other 2. Name of Operator Cross Timbers Operating Company 3a. Address 2700 Farmington Ave. Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 1,630' FNL & 790' FEL Sec 27, T 2	JUN 20 00 FIECE CONTROL OIL CONTROL Tarmington	on reverse side b. PholeNo. (include area co		8. Well Name and N Jack Frost B 9. API Well No. 30-045-24372 10. Field and Pool, of Angel Peak Garan Basin Dakota 11. Courty or Parist	#2E or Exploratory Area 11up
12. CHECK APPROPR	IATE BOX(ES) TO IND	ICATE NATUREOF NO	TICE, REPORT	San Juan T,OROTHERDATA	NM NM
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Inteht	Acidize	Deepen	Production	on (Start/Resume)	Water Shut-Off
Subsequent Report Final Abandonment Notice	Alter Casir g Casing Rep uir Change Plans Convert to injection	Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati Recomple Temporat Water Dis	rily Abandon	Well Integrity Other DHC
13. Describe Proposed or CoommpletedOperation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be per following completion of the involved operations. If testing has been completed. Final AbandonmentN determined that the final site is ready for final inspect	plete honzontally, give subs rformed or provide the Bor the operation results in a lotices shall be filed ordy	surface locations and measured. No. on file with BLM/I multiple completion or reco	redand true veri BIA. Required si mpletion in a ne	ubsequent reports shall www.interval.a Form 31	hent markers and zones. be filed within 30 days 60-4 shall be filed once

4/23/00 to 5/3/00

MIRU PU. TOH with 2-3/8" Gallup tubing. Could not release the seal assembly from the Baker Model D packer in the Dakota tubing string. Cut off 2-1/16" tubing @ 5,972'. TOH with Dakota tubing string. TIH with jars and jarred seal assembly free. TOH with remaining Dakota tubing string. Picked up & TIH with Baker packer plucker. Milled out Baker Model D packer. TOH with packer. Left bottom of packer in well. Pushed and milled packer section to 6,667'. TOH with mill. TIH and landed tubing as follows: Notched collar, SN & 2-3/8", 4.7#, J-55, EUE, 8rd tubing. EOT set @ 6,660'. SN set @ 6,659'. RDMO PU. Dakota and Gallup formation is downhole commingled.

 I hereby certify that the foregoing is true and correct Name(Printed/Typed) 	Title				
Lonor W Esthoraill	Operations Engineer	Operations Engineer			
Loren w Fatherall	Date 5/12/00 FEDERAL OR STATE OFFICE USE ACCEPT	ED FOR HECOHI			
THIS SPACE FOR	FEDERAL OR STATE OFFICE USE ACCEPT	2000			
Approved by	Title J'	UNDaile 5 Coo			
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	not warrant or he subject lease	INGION FIELD OPPIG			
	la distributa de la constanta	Titod States any falsa fictitious o			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

