Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 87504-2088

DISTRICT II	OIL CONSERVATION
P.O. Drawer DD, Artesia, NM 88210	P.O. Box 20
	Santa Fe, New Mexico
DISTRICT III	Santa 1 e, New Mexico
1(VI) Dia Herris DJ Aven NAC 97410	

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	DEC	~ \\\		411.01		DI = 445 445 4	- · - · - ·						
I.	HEC					BLE AND AUTHOR		N					
Operator		10 IK	ANS	PORT	<u>O</u> I	L AND NATURAL (Eurabia					
Amoco Production Comp	nany						"	Well API No.					
Address						3004524375							
1670 Broadway, P. O.	Box 80	O. Denv	ver.	Colo	rać	lo 80201							
Reason(s) for Filing (Check proper box)		-,	,				nlain)						
New Well	Change in Transporter of:					Other (Please explain)							
Recompletion []	Oil		Dry		٦								
Change in Operator		rad Gas											
If change of amount a single con-												_	
and address of previous operator 100	neco U	11 E &	Ρ,	6162 5	<u>.</u>	Willow, Englewo	od, Co	lorado	<u>80</u>	155			
II. DESCRIPTION OF WELL	AND LE	EASE											
Lease Name			Pool	Name, In	clud	ing Formation	Lease No.						
RUSSELL LS		12				TURED CLIFFS)							
Location			-		_			DERMIN		1 2301	JOUUM		
Unit LetterH	_ :1	695	_ Feet	From The	FN	L Line and 1120	· · · · · · · · ·	Feet Fro	m The _	FEL	Lin		
Section 24 Townshi	ip28N		Rang	e8W		, NMPM,	SAN	JUAN			County		
III DECIZEATION OF THAN	urben para	en or o		N.10 2 N.1 44									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURTI	or Conde		ND NA	TU								
CST		or Conge	ISALE			Address (Give address to)	which appro	wed copy	of this for	rm is to be s	ini)		
Name of Authorized Transporter of Casin	aband Can			- C - (T									
EL PASO NATURAL GAS COI	•	LJ	or Di	ry Gas [X	J	Address (Give address to w					nt)		
If well produces oil or liquids,	Unit	Soc.	Twp.			P. O. BOX 1492,			799	978			
give location of tanks.	1	1	'~r 	i '	gc.	Is gas actually connected?	į w	hen ?					
f this production is commingled with that	from any of	her lease or	nool a	ive comm	inal	ing order number							
V. COMPLETION DATA		inci iceae oi	, , , , , , , , , , , , , , , , , , ,	gve comm	nugi	ing older unmoet:							
		Oil Well		Gas Wel		New Well Workover	1 0		5				
Designate Type of Completion	- (X)	1	'n	OLD WEE	•	I I I I HOIKOVEL	Deeper	n Plug	Back 12	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.		_	Total Depth		_4	T		L	_	
						•		P.B.	,. D .				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			- Death							
	1	·						1 4011	Tubing Depth				
'erforations								Depti	Casing	Shoe		_	
§								'					
	7	TUBING,	CAS	ING AN	D	CEMENTING RECOR	SD	!				-	
HOLE SIZE		SING & TL			1	DEPTH SET			S4	CKS CEME	NT		
											····		
					- 1							-	
					[-	
. TEST DATA AND REQUES													
OIL WELL (Test must be after re	covery of to	ial volume e	of load	oil and m	ust l	be equal to or exceed top all	owable for i	this depth	or be for	full 24 hour	s.)		
Date First New Oil Run To Tank	Date of Te	st.				Producing Method (Flow, pr	urup, gas life	, etc.)		·		-1	
ength of Test	Tubing Pre	ssure				Casing Pressure		Choke	Size			1	
وتستسونا للمتحدث بالهي أأأنان يوالي الهاؤدي					Water - Bbls						- [
ectual Prod. During Test	Oil - Bbls.		- [Gas- MCF									
	L					····							
JAS WELL													
ctual Prod. Test - MCI/D	Length of 1	lest				Bbls. Condensate/MMCF		Gravit	y of Con	densate		\neg	
					- 1				,				
sting Method (puot, back pr) Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)			Choke Size							
					-			1				Ì	
I. OPERATOR CERTIFICA	ATE OF	COMPI	JAN	ICE.	- 1							نــ	
I hereby certify that the rules and regulat	tions of the	Oil Conscrv	ation			OIL CON	ISER\	/ATIC	D NC	IVISIO	N		
Division have been complied with and th	at the infor	mation gives	above	e									
is true and complete to the best of my kn	iowledge an	d belief.				Data Approve	4	MAY	ΛΩ «				
1 11	1					Date Approve	u		08.19	350		_	
J. J. Starry	Olan					D	7.		~1	1			
Simulature					-	Ву	يندك	~ <u>/</u>	The	~ /		_	
J. L. Hampton Sr. Printed Name	Staff	Admin	_ Տս	prv			SUPER	VISTO	210 6	TRICT 4	3		
Janaury 16, 1989		303-83	Title 30-5	025		SUPERVISION DISTRICT # 3							
Date			none N									-	
		•			- 11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filed for each pool in multiply completed wells.