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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-  
Effective 1-1-65

I. Operator  
Getty Oil Company  
Address  
P. O. Box 3360 Casper, Wyoming 82602  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 3S Comm	Well No. 1E	Pool Name, Including Formation Basin-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-78935
Location Unit Letter J : 1715 Feet From The South Line and 2310 Feet From The East Line of Section 3 Township 27N Range 12W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, TX	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. J 3 27N 12W	Is gas actually connected? Yes	When 5-14-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 6-27-80	Date Compl. Ready to Prod. 8-30-80	Total Depth 6295	P.B.T.D. 6220					
Elevations (DF, RKB, RT, GR, etc.) 5890'KB 5878'GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 6124	Tubing Depth 6140					
Perforations 6124'-42' 18 shots 6164'-75' 11 shots		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		293'		275 sacks			
7 7/8"	5 1/2"		6295'		1620 sacks			
	2 3/8"		6140'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 2010	Length of Test 3 hours	Bbls. Condensate/MMCF 8	Gravity of Condensate 48
Testing Method (pitot, back pr.) BP	Tubing Pressure (Shut-in) 1518	Casing Pressure (Shut-in) 1518	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E Mowry 6/2/81  
(Signature)

Area Engineer

(Title)

6-2-81

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 4 - 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.