				•	·	
U.S.G.S.	4	AND		Ellective 1-1-E	\$	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL G	AS`		
DIL	4			•		
I RANSPORTER CAS	1		•			
OPERATOR						
PRORATION OFFICE	API # 30-045-24456					
ARCO Oil and G	as Company, Division of A	tlantic Richfiel	d Company			
Address	, Denver, Colorado 80217					
Reason(s) for liling (Check proper box		1000000				
New Well	Change in Transporter of:					
Recompletion	OII Dry Gos X					
Change in Ownership						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including Fe	ormeuon	Kind of Lease		Lecse No.	
Schlosser WN Federal	6E Basin Dakota	a	Stone, Federal	o: F⊶ Federal	SF078673	
Unit Letter P :	790 Feet From The South Line	• and1120	Feet From T	heEast		
Line of Section 3 Tox	mship 27N Fiche	11W , NMPL	, San	Juan	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	c				
Name of Authorized Transporter of OU	ar Condenserie X	Address (Give address	to which approv	ed copy of this form is :	to be itent)	
Permian Oil Corporation	P.O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transponer of Cas El Paso Natural Gas Com	P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is pas octually connect				
cive location of tanks.	<u>P 3 27N 11W</u>	l NO		LINE CO	NNECTED	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling orde	יושלמשת ז			
Designate Type of Completic	on - (X) Ges Well Ges Well	New Well Workever	Deepen	Plug Book Same Re	s'v. Ditt Bes'v.	
7-15-80	Dane Compl. Ready to Prod. 8-22-80	Teral Depth 6615'	•	P.B.T.D. 6580'		
Elevetions (DF, RKB, RT, CR, etc.)	Neme of Producing Formation	707 011/Gas Pey		Tubing Depth	<u> </u>	
6118'GL:6131'DF;6132'KB	Dakota	6480'		6456'		
Perforctions				Depth Casing Shoe		
Dakota 6480'-6535'		•	6615'			
	TUBING, CASING, AND	CEMENTING RECO	₹D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CE	MENT	
12-1/4"	8-5/8"	363'	· · · · · · · · · · · · · · · · · · ·	200 sx		
7-7/8"	4-1/2"	6615'		995 sx	(2 stage)	
	2-3/8"	6456'		<u> </u>		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be ej	feer recovery of socal vol pik or be for full 24 how	ume of load oil s	and must be egual to or	exceed top althu	
OII. WELL Dote First New Oil Run To Tanks	Dete of Test	Producing Method (Fig		t, etc.)	1	
Length of Test	Tubing Pressure	Cosing Pressure		Choke Size		
Actual Prod. During Test	Cil-Bbls.	Weter - Bbls.		CEL MC 3		
	<u> </u>	<u>!</u>		16 OIS 1.	/	
GAS WELL					•	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensets/MMC	F	Grevity of Condenses	•	
Testing Method (pitot, back pr.)	Turing Preseure (Eint-is)	Cosing Pressure (Shu	t-is)	Choke Size		
		1				
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	-		, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by CHARLES GHOLSON				
		11	ALL IN CORP. THE	derror sist off		

(Signeture)

(Deie)

Operations Information Assistant (Title)

November 13, 1980

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for **ch pool in multiph completed wells.