

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FSL & 1530' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) ☒ Casing Report

5. LEASE
SF-077384
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hanks
9. WELL NO.
14-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, T27N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6118' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-03-80 Ran 169 joints (6678') of 5-1/2", 15.5#, K-55 casing set at 6690'
DV tools at 4708' and 2155'. Cemented as follows:
1st Stage with 130 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl₂. Plug down at 9:30 P.M. 12-03-80.
2nd Stage with 275 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# flocele per sack followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl₂. Plug down at 12:01 A.M. 12-04-80.
3rd Stage with 220 sacks of Class "B" 50/50 Poz with 6% gel, 1/4# flocele per sack followed with 50 sacks of Class "B" with 1/4# flocele per sack and 2% CaCl₂. Plug down @ 2:00 AM 12-4-80.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Prod. Mgr. DATE December 4, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW

NMOCC

*See Instructions on Reverse Side