		ı				
DISTRIBUTION	NEW MEXICO OIL C	Form C+104				
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
FILE		AND				
U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS _			
LAND OFFICE						
TRANSPORTER OIL GAS		The same of the sa	1981			
OPERATOR		· Mar	5,000			
PRORATION OFFICE			12010			
Operator		į.	n. 3			
	Ladd Petroleum Corpo	ration	CAL SURVEY			
Appress		. U.S. 953.5	- ATTACAN COMPANY			
830 De	enver Club Bldg. Denver	CO 80202				
Repson(s) for filing (Check proper box)		Other (Please explain)				
New Well	Change in Transporter of:					
Recompletion	Oil Dry Go	75 D	•			
Change in Ownership	Casinghead Gas Cande	nsate				
Change in Ownership						
If change of ownership give name	•					
and address of previous owner						
DESCRIPTION OF WELL AND I	JEASE TO THE PROPERTY OF THE P	ermquer. Kind of Leas	e Leose No.			
Lease Name	Well No. Pool Name, including F		1			
Knauff	1-E Dakota	State, rezero	d c: Fee Federal			
Location	•					
Unit Letter P : 1000	Feet From The SOUTH Liv	ne and 640 Feet From	The <u>east</u>			
Unit Letter						
Line of Section 13 Tow	mahip 27N Range	IOW , MEMR Sai	1 Juan County			
Elife E. Section		7 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9				
DESIGNATION OF TRANSPORT	TER OF OUT AND NATURAL GO	45				
Nome of Authorized Transporter of Oil	or Condensate X	Address (Give address to which appro	ved copy of this form is to be sent)			
		Box 100 Farmington	97407			
Plateau, Inc. Name of Authorized Transporter of Cas	inchect Gas or Dry Gas [Y]	Box 108 Farmington 1	wed copy of this form is to be sent)			
So. Union Gathering	Co.	Box 388 Bloomfield	N.M.			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day designify connected?				
give location of tanks.	1					
If this production is commingled wit	h that from any other lease or pool,	give commingling order numbers	•			
COMPLETION DATA						
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
Designate Type of Completion	x = (X)	x !	<u> </u>			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
12/18/80	2/4/81	7050'	7006'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth			
6494 GR	Dakota	6796'	68391			
	Dakota	9770	Depth Casing Shoe			
Perforations						
	TUBING CACING AN	D CEMENTING RECORD				
		DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					
12-1/4"	8-5/8"	270	1965			
7-7/8"	4-1/2"	70.50	1905			
	- "					
	1					
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow			
OIL WELL	able for this a	lepth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ifi, etc.)			
1			4 Ac			
Length of Test	Tubing Pressure	Cosing Pressure	Cheke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bhis.	Gos-MCF			
Actual Fiba, Daning , set	1		1 70x 00.77 /			
			3.74			
•						
GAS WELL	11	Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test	3.3	N			
679	3 hrs.	Cosing Pressure (Shwt-in)	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costad Liessme (Suncara)	2/4/1			

Back pressure 1360 1360

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

at the least of my knewledge and benefit

(Daie)

Production Engineer

(Title)

February 23, 1981

OIL CONSERVATION COMMISSION

APPROV	0.2 00	MAY		1981	, 19	_
BY	Original Sian	<u>~! 6y_FR∆</u>	<u>ar t</u>	CHAVEZ		_

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multires.