

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to
deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

S.E.R.H., INC.

3. Address & Telephone No. (505) 334-2555

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

660' FSL 660' FWL

M - 28 - T27N - R19W

5. Lease Designation and Serial No.

Operating Agreement

6. If Indian, Allottee or Tribe Name.

Navajo Tribe

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

Navajo Nation AS #1

9. API Well No.

30-045-24484

10. Field and Pool, or Exploration Area

Big Gap Organ Rock

11. County or Parish, State

San Juan, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☒ Abandonment

☐ Change Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☐ Other _____

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED

NOV 4 1992

71L CON. DIV.

DIST. 3

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed

A. R. Kendrick

Title

Agent

Date

10/26/92

Approved by

Title

Date

Conditions of approval, if any:

NOV 02 1992

AREA MANAGER

REACCD

ABANDONMENT PROGRAM

S.E.R.H., INC.
NAVAJO NATION AS #1
M-28-T27N-R19W

Kill well. Install BOP.

Pull 6525' of 2-3/8" tubing.

TIH w/Bridge Plug and set BP @ 3460'.

Place cement plug on Bridge Plug from 3460' to 2840' to cover DeChelly formation plus 50'.

Pull tubing to 1545' and set 150' cement plug across casing shoe (1545' to 1395').

TOOH w/ tubing.

Perforate 4-1/2" casing w/squeeze holes @ 215'.

TIH to 215' w/tubing.

Set cement plug in and out of 4-1/2" casing from 215' to surface.

Set Marker.

Rehabilitate location when feasible.

S.E.R.H., INC.
NAVAJO NATION AS #1
660' FSL 660' FWL
M-28-T27N-R19W

LEASE NO. OPERATING AGREEMENT
API NO. 30-045-24484
ELEV: 5750' GR

BEFORE PLUGGING | AFTER PLUGGING

SET MARKER

SET PLUG FROM 215' TO SURFACE

16" SET @ 165' -
W/130 SX (CIRCULATED) -

TOP OF CEMENT @ 225' -
80% FILL

10-1/4" SET @ 1470' -
W/200 SX (CIRCULATED) -

- 1345-1395' SET CEMENT PLUG ACROSS CASING SHOE

TOP DECHELLY 2894' -

- 3460-2840 SET CEMENT PLUG ON BRIDGE PLUG

- 3460' SET BRIDGE PLUG ABOVE ORGAN ROCK

TOP ORGAN ROCK 3524' -
2-3/8" TUBING @ 3525' -

4-1/2" SET @ 3550' -
W/ 375 SX

ORGAN ROCK OPEN-HOLE 3550 TO 3675' -

REENTRY TD 3675' -

P & A BY TEXACO INC. IN 1965 -

TD 6270' -