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1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DUGAN PRODUCTION CORP.   30-045-24495	1000 Rio Brazos Rd., Aziec, NM 8741	REQUEST			BLE AND AUTHOR				
Manual of Filing Clucia proper beat   New Year   Change in Transporter of   Oil   Dr Gas   Case press   Pool   Redes ignat ion   Per NMCCD Order No. R-8769   Effective 11-1-88   Case pleas Gas   Case pleas   Case pleas   Case pleas Gas   Case pleas   Case ple	Operator								
Reacost   OF Files (Check proper box)   New Wall   Decision   Change is Transported of   Recorptation   Oil   Dry Gas   Change is Operated   Change is Ope		<del> </del>	<del></del>	30-045-24495					
Reacost   OF Files (Check proper box)   New Wall   Decision   Change is Transported of   Recorptation   Oil   Dry Gas   Change is Operated   Change is Ope	P.O. Box 420, Farm	nington, NM	87499						•
Second   Canaghas   Condensis   Per NMOCD Order No. R-8769	Reason(s) for Filing (Check proper box				A Other (Please exp				
Categopheed Gov   Condensate   Effective 11-1-88	5	-	<u> </u>	er of:					
DESCRIPTION OF WELL AND LEASE   Lease Name   Yell No.   Pool Name, Including Formation   Stand of Lease Name   Princy   Yell No.   Pool Name, Including Formation   Stand of Lease Name   Princy   Yell No.   Pool Name, Including Formation   Stand of Lease Name   Princy   Yell No.   Pool Name, Including Formation   Stand of Lease Name   Princy   Yell No.   Pool Name   Yell No.   Pool Name   Yell No.   Yell Yell No.   Yell Yell No.   Yell Yell Yell Yell Yell Yell Yell Ye	· —		_ ′			-	. K-0/03		
THE DESCRIPTION OF WELL AND LEASE    Lase New Year   Note   Note		Catalgies (4			211666176			<del></del>	
Learn Name   Pincy	and address of previous operator				7"	<del> </del>			
Designation									
Lecation  Use Lanter  N 790 Feet From The South Lion and 1750 Feet From The MeSt Line San Juan County  III. DESIGNATION OF TRAN. PORTER OF OIL AND NATURAL GAS. Name of Authorized Transporter of Canage and Gu or Condensate  In Address (Give address to whick approved capp of this form us to be sent)  Name of Authorized Transporter of Canage and Gu or Dry Cal  III. Address (Give address to whick approved capp of this form us to be sent)  Name of Authorized Transporter of Canage and Gu or Dry Cal  III. Address (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address to whick approved capp of this form us to be sent)  Poul Back (Give address	·-				_				
Section 4 Township 27N Range 13W NOPM   San Juan   County			. 1 101	i i u i	ciana Sana i c			1111 2	7757
Name of Authorizad Transporter Of Oil	Unit Letter N	790	Feet From		outh Line and 17	<u>750</u> F			Line
Name of Authorized Transporter of OU  or Condenses  Address (Gree address to which approved copy of this form is to be sent)  Name of Authorized Transporter of Casing end Gas  E1 PASO, Natural Gas Cort pany (no Change)  Fivel produces of inspired,  I was 1 Sec. Tryp. Rg. Is passed and you not	Section 4 Towns	nhing 27N	Range	13W	, NMPM,		San Jua	n	County
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El Paso Natural Gas Company (no change)  If well produces of or legals,  If we will produces of or legals,  If the produces of or legals,  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool of the production of the Oil Conservation  NOV 2 0 1990  Date Approved  By  Superavisor District 3 3  Title  Title  If the production is commissed with that from any other lease or pool of the production of the Oil Conservation  November 16, 1990  Superavisor District 3 3  Title  Title	Name of Authorized Transporter of Oil			<u> </u>		hich approved	copy of this for	rm is to be s	ent)
El Paso Natural Gas Company (no change)  If well produces of or legals,  If we will produces of or legals,  If the produces of or legals,  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool, give commissing order autober:  If the production is commissed with that from any other lease or pool of the production of the Oil Conservation  NOV 2 0 1990  Date Approved  By  Superavisor District 3 3  Title  Title  If the production is commissed with that from any other lease or pool of the production of the Oil Conservation  November 16, 1990  Superavisor District 3 3  Title  Title	N					<del> </del>			<del> </del>
Week   Production oil or begades, press   Use in Sec.   Twp.   Rgs.   Is pas actually consected?   Wheek?	l	, = , =							
TUBING, CASING AND CEMENTING RECORD  TOURS SIZE  TOUR OF THE TOTAL AND REQUEST FOR ALLOWABLE  TOUR FOR WO OF Run TO Task  Date For New Oil Run To Task  Date For New Oil Run To Task  Date For Sale For Sale  Tour Tour Date Size  TOUR DESTRUCTION DATA  TOUR DESTRUCTION DATA  Designate Type of Completion - (X)  Date Speakfed  Date Completion - (X)  Top Oil/Cas Pay  Tubing Depth  PB.T.D.  Top Oil/Cas Pay  Tubing Depth  PB.T.D.  Top Oil/Cas Pay  Tubing Depth  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING CASING AND CEMENTING RECORD  AND FOR WOULD (Firm, pump, pay life set.)  Date of Test  Top Oil/Cas Pay  Tubing Pressure  Casing Producing Method (Firm, pump, pay life set.)  Casing Pressure  Casing Pressure (Shut in)  Coll CON. DIV.  Casing Pressure (Shut in)  Coll CON. DIV.  Date Approved  Depth Casing Pressure (Shut in)  Division Davis Date and mediation the information of the Oil Conservation Producing Pressure (Shut in)  NOV 2 0 1990  Date Approved  Division Davis Producing Pressure (Shut in)  Title  Title  Title	If well produces oil or liquids,			Rge.				0/433	
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Despth  P. B.T.D.  Despth  P. B.T.D.  Despth  P. B.T.D.  Despth  Despth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  PIL WELL  (Test must be after receivery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pure, gas lift, etc.)  AND DESPTH SET  Casing Producing Method (Flow, pure, gas lift, etc.)  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  Test  Date of Test  Using Pressure  Casing Producing Method (Flow, pure, gas lift, etc.)  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  AND REQUEST FOR ALLOWABLE  Producing Method (Flow, pure, gas lift, etc.)  Casing Pressure  Casing Producing Method (Flow, pure, gas lift, etc.)  CASING A TUBING SIZE  Depth Casing Method (Flow, pure, gas lift, etc.)  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  AND REQUEST FOR ALLOWABLE  Producing Method (Flow, pure, gas lift, etc.)  Casing Pressure (Shut-in)  Date Approved  By  SUPERVISOR DISTRICT # 3  Title  Title  Title  Title  Title	rive location of tanks.	_ii	<u> </u>			i			
Designate Type of Completion - (X)  Disc Compl. Ready to Prod.  Date Compl. Ready to Prod.  Disc Completion - (X)  Disc Compl. Ready to Prod.  Disc Completion - (X)  Disc Disc Disc Disc Disc Disc Disc Disc		t from any other lease	or pool, give o	comming!	ing order number:	· · · · · · · · · · · · · · · · · · ·			<del></del>
Date Spatished  Date Compiletion - (X)  Date Spatished  Date Compil Ready to Prod.  Date Option Total Depth  P.B.T.D.  Total Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  If cut must be ofter recovery of total volume of load oil and must be speal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Loads Producing Method (Flow, pump, gas lift, etc.)  The Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shie-in)  Dill CON. DIV.  Casing Method (pilot, back pr.)  Uning Pressure (Shie-in)  Date Approved  By  Supervisor District #3  Title	IV. COMEDETION DATA	lou w	/ell   Gas	Well	New Well   Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v
TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  PLL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  LOUIS FIRM New Oil Run To Teak  Using Pressure  Casing Producing Method (Flow, pump, gar lift, etc.)  CAS WELL  COLL CON. DIV.  COLL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  By  SUPERVISOR DISTRICT #3  Title		1 · (X)	i						İ
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Interfire New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Producing Method (Flow, pump., pas life, etc.)  Casing Producing Method (Flow, pump., pas life, etc.)  CAS WELL  COLL CON. DIV.  CASS WELL  COLL CON. DIV.  Casing Pressure (Shut-in)  Division have been complied with and that the information gives shove in true and regulations of the Oil Conservation  Division have been complied with and that the information gives shove in true and complete to the best of my lox whedge and belief.  Signature  Supparation Name  November 16, 1990  325-1821  Title	Date Spudded	Date Compl. Ready	y to Prod.		Total Depth		P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  (It at must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Interior New Oil Rus To Tank  Date of Test  Using Pressure  Casing Producing Method (Flow, pump, pas lift, etc.)  TAS WELL  OIL CON. DIV.  SAS WELL  OIL CON. DIV.  SIDE Method (puon, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Casing Pressure (Shus-in)  OIL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title  Title  Title  Title  Title  Title  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	Perforations				<u> </u>		Depth Casing Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT		TURIN	G CASING	AND	CEMENTING RECOR	D			
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IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Inter First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, stc.)  Length of Test  Casing Producing Method (Flow, pump, gas lift, stc.)  Water - Bols  NOV 2 0 1990  Gas MCF  GAS WELL  Could Prod. Test - MCF/D  Length of Test  String Method (pitot, back pr.)  Length of Test  String Method (pitot, back pr.)  Length of Test  String Method (pitot, back pr.)  Length of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cooke Size  OIL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  Supervisors District 13  Finite New Oil Run To Tank  Division have been complete to the best of my lace whedge and belief.  Title  November 16, 1990  325–1821						-			
Interpretation of Test	. TEST DATA AND REQUE	ST FOR ALLOY	VABLE			<del>,</del>			
Casing Prod. During Test  Chil - Bbls.  Casing Prod. L. U Cons. Size  Casing Prod. Test NOV 2 0 1990  Class MCF  Class WELL  Could Prod. Test - MCF/D  Length of Test  String Method (picot, back pr.)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Conservation  Division have been complied with and that the information gives above in true and complete to the bear of my lac wiedge and belief.  Signature  November 16, 1990  Casing Pressure (Shut-in)  Condessate/MMCDIST. 3  Cravity of Condensate  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	<del></del>	<del></del>	re of load oil a					full 24 hour	rs.)
CAS WELL  COLL CON. DIV.  CAS WELL  COLL CON. DIV.  SELING Method (picot, back pr.)  Longth of Text  Solid Prod. Text - MCP/D  Longth of Text  Solid Condensate/MMCDIST. 3  Cravity of Condensate  Coning Pressure (Shut-in)  Coning Pressure	Date First New Oil Kun 10 lank	Date of Test			Producing Method (Flow, pu	mp, gas lift, et n. n. n.a. 1981	c.)		
OIL CON. DIV.  CRAS WELL  CRUIN Prod. Test - MCF/D  Length of Test  Sting Method (pitot, back pr.)  Lubing Pressure (Shut-in)  Cating Pressure (Shut-in)  Cating Pressure (Shut-in)  Choke Size  Choke Size  OIL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  Signature  Signature  Signature  Finaled Name  November 16, 1990  325-1821	ength of Test	ubing Pressure							
Length of Test   Bbit Condensate/MMCDIST. 3   Gravity of Condensate	Actual Prod. During Test	Oil - Bbls.			NOV 2 0 1990				
L OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulatives of the Oil Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature Jim L. Jacobs  Geologist Title November 16, 1990  Title  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION NOV 2 0 1990  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	GAS WELL				OIL CON. DIV.				
L. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above in true and complete to the best of my bacwiedge and belief.  Signature  Jim L. Jacobs  Geologist  Title  November 16, 1990  OIL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title  Title	Actual Prod. Test - MCF/D	Length of Test			Bols. Condensate/MMCDIS	T. 3	Gravity of Con	denme	
I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief.  Signature  Jimy L. Jacobs  Geologist  Printed Name  November 16, 1990  325–1821  OIL CONSERVATION DIVISION  NOV 2 0 1990  Date Approved  By  SUPERVISOR DISTRICT #3  Title  Title	esting Method (pitot, back pr.)	ubing Pressure (Sh	<b>u-a</b> )		Casing Pressure (Shut-in)		Choke Size		
Signate Jacobs Geologist Title  November 16, 1990  Supervisor DISTRICT #3  Title  Title	I hereby certify that the rules and regul. Division have been complied with and	ations of the Oil Constitution gi	ervation	E			TION D NOV	IVISIO 2 0 199	
Signate Jiny L. Jacobs Geologist Title November 16, 1990  SUPERVISOR DISTRICT #3  Title Title	()			ji	Date Apploved		3	d.	/
November 16, 1990 325-1821 Title	Since I went	<u></u>	<del></del>		By				8
November 16, 1990 325-1821	Jim L. Jacobs	G		-	• • •		reHVISO	H DISTE	RICT #3
		3: Te	25-1821 lephone No.		4 I 1(16	-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes